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*S.I. No. 217 of 2002*

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**ELECTRICITY REGULATION ACT 1999 (PUBLIC SERVICE OBLIGATIONS) ORDER 2002**

**REVISED**

**Updated to 17 December 2025**

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This Revised Statutory Instrument is an administrative consolidation of the *Electricity Regulation Act 1999 (Public Service Obligations) Order 2002*. It is prepared by the Law Reform Commission in accordance with its function under the *Law Reform Commission Act 1975 (3/1975)* to keep the law under review and to undertake revision and consolidation of statute law.

All Acts up to and including the *Employment (Contractual Retirement Ages) Act 2025 (16/2025)*, enacted 16 December 2025, and all statutory instruments up to and including *Electricity Regulation Act 1999 (Public Service Obligations) (Amendment) Order 2025 (S.I. No. 689 of 2025)*, made 17 December 2025, were considered in the preparation of this Revised Statutory Instrument.

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S.I. No. 217 of 2002

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**ELECTRICITY REGULATION ACT 1999 (PUBLIC SERVICE OBLIGATIONS) ORDER 2002**

**REVISED**

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I, Mary O'Rourke, Minister for Public Enterprise, in exercise of the powers conferred on me by [section 39](#) of the [Electricity Regulation Act 1999](#) (No. 23 of 1999) (as amended by the European Communities (Internal Market in Electricity) Regulations 2000 ([S.I. No. 445 of 2000](#))) and the [Sustainable Energy Act 2002](#) (No. 2 of 2002)), in consideration of general social, economic and environmental factors and following consultation with the Minister for the Environment and Local Government, and having, in accordance with [section 39\(10\)](#) of the [Electricity Regulation Act 1999](#), given a draft of this Order to the Electricity Supply Board, being the person upon whom the obligations are to be imposed, hereby order as follows:

*Citation*

1. This Order may be cited as the Electricity Regulation Act 1999 (Public Service Obligations) Order 2002.

*Interpretation*

2. (1) In this Order-

“Act” means the [Electricity Regulation Act 1999](#), as amended;

F1[“AER V Notification” means the correspondence referred to in paragraph 1 of EU Commission document C(2002) 3 fin dated 15 January 2002 relating to a notification to the EU Commission (Reference No. N553/2001 – Ireland) pursuant to Article 88 of the Treaty, as modified by the letter from the Department to the EU Commission dated 20 July 2018 and the letter from the EU Commission to the Department dated 30 August 2018 relating to a notification to the EU Commission (Reference No. SA.50385 (2018/PN));]

F1[“AER VI Notification” means the correspondence referred to in paragraph 1 of EU Commission document C(2002) 3 fin dated 15 January 2002 relating to a notification to the EU Commission (Reference No. N553/2001 – Ireland) pursuant to Article 88 of the Treaty and the correspondence referred to in paragraph 1 of EU Commission document C(2004) 3284 dated 19 August 2004 relating to a notification to the EU Commission (Reference No. N447/2003 – Ireland) pursuant to Article 88 of the Treaty, as modified by the letter from the Department to the EU Commission dated 20 July 2018 and the letter from the EU Commission to the Department dated 30 August 2018 relating to a notification to the EU Commission (Reference No. SA.50385 (2018/PN));]

F2["bioliquids" means liquid fuel for energy purposes other than for transport, including electricity and heating and cooling, produced from biomass;]

F3["biomass fuels" means gaseous and solid fuels produced from biomass;]

F4["CADA" means a capacity and differences agreement between the Board and a third party power producer and includes alternative arrangements prepared pursuant to that agreement and in accordance with its terms;]

"category" means a category of electricity account holders referred to in section 39(5A) and specified in Schedule 2 of the Act;

F5["CER" means the Commission for Energy Regulation;]

F6["commercial operation date" means, in respect of a particular PPA, the commercial operation date specified in the PPA concerned;]

"Commission" means the Commission for Energy Regulation (CER) established by the Act;

F7["Department" means the Department of Communications, Climate Action and Environment;]

"distribution system operator" means the holder of a licence granted under Section 14(1)(g) of the Act to discharge the functions of the distribution system operator;

"EU Commission" means the Commission of the European Communities;

F4["Generation Contracts Notification" means the correspondence referred to in paragraph 1 of EU Commission C(2003) 4488 fin dated 16 December 2003 relating to a notification to the EU Commission (Reference No. N475/2003-Ireland) pursuant to Article 87 of the Treaty and subsequent correspondence between the Irish authorities and the EU Commission in relation to that EU Commission document;]

F8["generator" means a person who is the holder of a licence to generate electricity under section 14(1)(a) of the Act;]

F9["levy period" means such period as the Commission may from time to time designate following public consultation; ]

F1["Notification" means the correspondence referred to at paragraphs 1 to 4 of EU Commission document C(2001) 3265 fin dated 30 October 2001 and at paragraphs 1 and 2 of EU Commission document C(2002) 5 fin dated 15 January 2002 relating to a notification to the EU Commission (Reference Nos. N6/A/2001 and N826/2001 – Ireland) pursuant to Articles 16 and 86 of the Treaty, as modified by the letter from the Department to the EU Commission dated 20 July 2018 and the letter from the EU Commission to the Department dated 30 August 2018 relating to a notification to the EU Commission (Reference No. SA.50385 (2018/PN));]

F10["payment period" means one particular public service obligations payment period;]

"PPA" means a power purchase agreement between the Board and a third party power producer;

"public service obligations levy" means the levy referred to in *Article 7* of this Order;

F10["public service obligations payment" means the payment referred to in *Article 7A*;]

F5["REFIT 1" means the 2006 Renewable Energy Feed in Tariff (electricity generation from biomass, hydro and wind) scheme, as referred to in State Aid Decision C (2007) 4317 final reference N571/2006 Ireland;]

F5["REFIT 2" means the 2012 Renewable Energy Feed in Tariff (electricity generation from onshore wind, hydro and biomass landfill gas technologies) scheme, as referred to in State Aid Decision C(2012) 8 final reference SA. 31236 (2011/N) Ireland;]

F1["REFIT 3" means the 2012 Renewable Energy Feed in Tariff (electricity generation from biomass technologies) scheme, as referred to in State Aid Decision C(2011) 7593 final reference SA. 31861 (2011/N) Ireland;]

F1["REFIT Contracts Notification" means the correspondence referred to in paragraph 1 of EU Commission document C(2007) 4317 dated 25 September 2007 relating to a notification to the EU Commission (Reference No. N571/2006 – Ireland) pursuant to Article 88 of the Treaty, the correspondence referred to in paragraph 1 of EU Commission document C(2012) 8 final dated 12 January 2011 (sic) relating to a notification to the EU Commission (Reference No. SA.31236 (2011/N) – Ireland) pursuant to Article 108 of the Treaty, or the correspondence referred to in paragraph 1 of EU Commission document C(2011) 7593 final dated 18 October 2011 relating to a notification to the EU Commission (Reference No. SA. 31861 (2011/N) Ireland) pursuant to Article 108 of the Treaty, as each modified by the letter from the Department to the EU Commission dated 20 July 2018 and the letter from the EU Commission to the Department dated 30 August 2018 relating to a notification to the EU Commission (Reference No. SA.50385 (2018/PN));]

F11["REFIT power purchase agreement" means a power purchase agreement (entered into as a consequence of REFIT 1, REFIT 2 or REFIT 3) between a generator that has been accepted into REFIT 1, REFIT 2 or REFIT 3 and a supplier;]

F12["relevant supplier" means a supplier who has entered into a REFIT power purchase agreement or a RESS power purchase agreement, and references to a relevant supplier, where the context so requires, include a generator that is jointly or severally liable for a PSO Payment as a result of additional benefits under the terms and conditions of the relevant RESS competition;]

F13["RESS" means the Renewable Electricity Support Scheme, as referred to in State Aid Decision SA.54683 (2020/N) – Ireland, as modified by State Aid Decision SA. 105135;]

F13["RESS Contracts Notification" means the correspondence referred to in paragraph (1) of the European Commission document entitled 'C(2020) 4795 final' dated 20 July 2020 and at paragraph (1) of the European Commission document entitled C(2023) 3963 final dated 12 June 2023 relating to a notification to that Commission (Reference no. SA.54683 (2020/N) – Ireland) pursuant to Article 108(3) of the Treaty on the Functioning of the European Union as modified by the letter from the Department of the 27 April 2023 and the letter of the Commission of the 13 June 2023 (Reference No SA.105135 – Ireland TCTF Amendment to SA.54683);]

F14["Short-Term Peaking Generation Notification" means the correspondence referred to in paragraph 1 of EU Commission Decision Reference C(2004) 2632 fin dated 14 July 2004 relating to a notification to the EU Commission (Reference No. N143/2004-Ireland) pursuant to Articles 86 and 87 of the Treaty;]

F5["single levy period" means one particular levy period;]

F15["SRESS" means the Small-Scale Renewable Electricity Support Scheme, as referred to in the information notified to the EU Commission on the 11 February 2025 (Reference No. SA.117981) in accordance with Article 11 of Regulation (EU) 651/2014 of 17 June 2014<sup>1</sup> declaring certain categories of aid compatible with the internal market in application of Article 107 and 108 of the Treaty, as amended by Regulation (EU) 2023/1315 of 23 June 2023<sup>2</sup>;]

<sup>1</sup> OJ No. L 187, 26.6.2014

<sup>2</sup> OJ No. L 167, 30.6. 2023

F15["SRESS Contracts Notification" means the information notified to the EU Commission on the 11 February 2025 (Reference No. SA.117981) in accordance with Article 11 of Commission Regulation (EU) 651/2014 of 17 June 2014<sup>1</sup> declaring certain categories of aid compatible with the internal market in application of Article 107 and 108 of the Treaty, as amended by Regulation (EU) 2023/1315 of 23 June 2023<sup>2</sup>;

"supplier" means the holder of a licence granted under Section 14, subsection (1)(a) (b), (c) and (d), and subsection (2) of the Act and the Board, and the holder of a permit under Section 37 of the Principal Act, in respect of the supply of electricity to final customers;

"transmission system operator" means the holder of a licence under Section 14(1)(e) of the Act of 1999 to discharge the functions of the transmission system operator or the Board in its capacity as ESB National Grid, as appropriate.

(2) In this Order-

(a) a reference to an Article or Schedule is to an Article of, or Schedule to this Order, unless it is indicated that reference to some other Order is intended, and

(b) a reference to a paragraph or subparagraph is a reference to a paragraph or subparagraph of the provision in which the reference occurs, unless it is indicated that reference to some other provision is intended.

(3) (a) For the purposes of *Article 8(1)(a)* and *Article 10(1)(a)* "additional costs" includes costs incurred by the Board in complying with its obligations under *Article 5(1)(a)* and (b) incurred by it either before or after the making of this Order and which are not otherwise recovered.

(b) Nothing in F16[*subparagraph (a)*] shall entitle the Board to recover additional costs unless those costs are in accordance with the method for determination of costs provided for in the Notification and this Order.

F14[(3A) (a) For the purposes of *Article 8(1)(bb)* and (bc) and *Article 10(1)(a)* "additional costs" includes costs incurred by the Board in complying with its obligations under *Article 6A* or *6B* incurred by it either before or after the coming into operation of this paragraph and which are not otherwise recovered.

(b) Nothing in *subparagraph (a)* shall entitle the Board to recover additional costs unless those costs are in accordance with the method for determination of costs provided for in the Short-Term Peaking Generation Notification and this Order.]

F4[(3B) (a) For the purposes of *Article 8(1) (bd)* and *Article 10(1)(a)* "additional costs" includes costs incurred by the Board in complying with its obligations under *Article 6C* either before or after the coming into operation of this paragraph and which are not otherwise recovered.

(b) nothing in *subparagraph (a)* shall entitle the Board to recover additional costs unless those costs are in accordance with the method for determination of costs provided for in the Generation Contracts Notification and this Order.]

F11[(3C) (a) For the purposes of *Article 8(1)(be)* and *Article 10(1)(a)* "additional costs" includes costs incurred by a supplier in complying with its obligations under *Article 6D* either before or after the coming into operation of this paragraph and which are not otherwise recovered.

<sup>1</sup> OJ No. L 187, 26.6.2014

<sup>2</sup> OJ No. L 167, 30.6. 2023

(b) Nothing in *subparagraph (a)* shall entitle a supplier to recover additional costs unless those costs are in accordance with the method for determination of costs provided for in the REFIT Contracts Notification, as applied by CER in any relevant decision on the calculation of REFIT costs and this Order.]

F17[(3D) (a) For the purposes of *Articles 8(1)(bf)* and *10(1)(a)*, "additional costs" includes costs incurred by a supplier in complying with its obligations under Article 6E either before or after the coming into operation of this paragraph and which are not otherwise recovered.

(b) Nothing in *subparagraph (a)* shall entitle a supplier to recover additional costs unless those costs are in accordance with the method for determination of costs provided for in the RESS Contracts Notification, as applied by the Commission in any relevant decision on the calculation of RESS costs, and this Order.]

(4) In respect of the first levy period, a reference in *Article 8(1)* to administrative expenses of suppliers, the distribution system operator or the transmission system operator in the period concerned shall be construed as including administrative expenses which were incurred prior to the first levy period which relate to the introduction and implementation of the PSO Levy.

F6[(5) In respect of the first levy period, the estimation of the PSO Levy shall include an amount in respect of the additional costs of the Board in complying with the obligation to be imposed by *Article 6(1A)* prior to the first levy period.]

*Direction to the Commission for Energy Regulation*

F18[3. The Commission for Energy Regulation is directed to impose public service obligations—

(a) on the Board, to the extent that by virtue of this Order the obligations are to be imposed on the Board, and

(b) on suppliers, to the extent that by virtue of this Order the obligations are to be imposed on such suppliers,

in the terms set out in this Order.]

*Period of public service obligations*

4. (1) The period of the public service obligations shall -

(a) as respects the obligations to be imposed pursuant to *Article 5(1)(a)* and (b), commence on the making of this Order,

F19[(b) as respects the obligations to be imposed pursuant to *Article 5(1)(c)* and (d) and *Article 6(1)*, commence on 1 January 2003,]

F20[(bb) as respects the obligations to be imposed pursuant to *Article 6(1A)* commence as respects each PPA specified in *Schedule 1A* on the commercial operation date applicable to the F21[the PPA concerned,]]

F22[(bbb) as respects the obligations to be imposed pursuant to *Article 6(1B)*, commence as respects each PPA specified in *Schedule 1B* on the commercial operation date applicable to the PPA concerned, and]

(c) as respects the obligation to be imposed pursuant to *Article 5(1)(e)* commence on such date or dates as will enable the Board to bring the generating stations into operation not later than the respective dates referred to in *Article 5(1)(a)* and (b),

and subject to the provisions of *paragraph (2)* and *Articles 5* and *6*, shall continue until 31 December 2019.

F23[(1A) The period of the public service obligation to be imposed pursuant to *Article 6A* commences on the date referred to at *paragraph 2.5* of EU Commission Decision Reference C(2004) 2632 fin dated 14 July 2004 and, subject to *paragraph (1C)*, continues until 1 May 2006.]

F23[(1B) The period of the public service obligation to be imposed pursuant to *Article 6B* commences on the date referred to at *paragraph 2.5* of EU Commission Decision Reference C(2004) 2632 fin dated 14 July 2004 and, subject to *paragraph (1D)* and the terms of the contract specified in *paragraph 2* of *Part 1* of *Schedule 1C*, continues until 1 May 2006.]

F23[(1C) Notwithstanding *paragraph (1A)* the public service obligation imposed pursuant to *Article 6A* shall not continue beyond the date certified by the Commission to be the date on which both of the generating stations specified in *Part 2* of *Schedule 1C* (and referred to at *paragraph 2.5* of EU Commission Decision Reference C(2004) 2632 fin dated 14 July 2004) have commenced commercial operation.]

F23[(1D) Notwithstanding *paragraph (1B)* the public service obligation imposed pursuant to *Article 6B* shall not continue beyond the date certified by the Commission to be the date on which both of the generating stations specified in *Part 2* of *Schedule 1C* (and referred to at *paragraph 2.5* of EU Commission Decision Reference C(2004) 2632 fin dated 14 July 2004) have commenced commercial operation.]

F24[(1E) The period of the public service obligations to be imposed pursuant to *Article 6C* commences, as respects a particular CADA, on the date specified in *column (3)* of *Part 3* of *Schedule 1C* which relates to such CADA, and, subject to *paragraph (1F)*, continues until the date specified in *column (4)* of *Part 3* of *Schedule 1C*.]

F24[(1F) (a) Subject to subparagraphs (b) and (c), and notwithstanding *paragraph (1E)* the public service obligations imposed pursuant to *Article 6C* shall not continue for a period in excess of 10 years as respects any particular CADA.

(b) The period of 10 years referred to in *subparagraph (a)* need not be a continuous or uninterrupted period where, by reason of force majeure as described in the CADA concerned, the period is interrupted.

(c) Notwithstanding *subparagraphs (a)* and *(b)*, the obligations imposed pursuant to *Article 6C* shall not as respects any particular CADA continue beyond the date specified in *column (5)* of *Part 3* of *Schedule 1C* which relates to such CADA.]

F25[(1G) The period of the public service obligations to be imposed pursuant to *Article 6D* shall commence in respect of a REFIT power purchase agreement listed in *column 2* of *Schedule 3, 4* or *5*—

(a) in the case of a generator not registered in the Single Electricity Market pursuant to Regulation 5 of the Single Electricity Market Regulations, on the date on which the supplier purchases output which is exported for the purposes of distribution or transmission from the plant of the generator,

(b) in the case of a generator registered in the Single Electricity Market pursuant to Regulation 5 of the Single Electricity Market Regulations and a supplier registered as the intermediary for that generator, on the date on which the supplier purchases output which is exported for the purposes of transmission or distribution from the plant of the generator,

(c) in the case of REFIT 1 not later than 30 September 2015,

and

F26[(d) in the case of REFIT 2, not later than 31 March 2020.]]

F27[(1H) The period of the public service obligations to be imposed pursuant to *Article 6E* shall commence in respect of a RESS generator listed in *column 2 of Schedule 6* -

(a) in the case of a generator not registered in the Single Electricity Market pursuant to Regulation 5 of the Single Electricity Market Regulations, on the date on which the supplier purchases output which is exported for the purposes of distribution or transmission from the plant of the generator, and

(b) in the case of a generator registered in the Single Electricity Market pursuant to Regulation 5 of the Single Electricity Market Regulations and a supplier registered as the intermediary for that generator, on the date on which the supplier purchases output which is exported for the purposes of transmission or distribution from the plant of the generator.]

F28[(1I) The period of the public service obligations to be imposed pursuant to *Article 6F* shall commence in respect of a SRESS generator listed in *column 2 of Schedule 7* -

(a) in the case of a generator not registered in the Single Electricity Market pursuant to Regulation 5 of the Single Electricity Market Regulations, on the date on which the supplier purchases output which is exported for the purposes of distribution or transmission from the plant of the generator, and

(b) in the case of a generator registered in the Single Electricity Market pursuant to Regulation 5 of the Single Electricity Market Regulations and a supplier registered as the intermediary for that generator, on the date on which the supplier purchases output which is exported for the purposes of transmission or distribution from the plant of the generator.]

F19[(2) Notwithstanding *paragraph (1)* the public service obligations shall not continue in respect of a particular PPA beyond -

(a) the date specified in *column (3) of Part 1 of Schedule 1*,

(b) the date specified in *column (4) of Part 3 of F21*[*Schedule 1*,]

(c) whichever of the dates referred to in *Article 6(3)* first occurs, F22[or]

F22[(d) whichever of the dates referred to in *Article 6(5)* first occurs,]

as it applies to the PPA concerned.]

*Public service  
obligation for  
Peat*

5. (1) There shall be imposed by the Commission on the Board a requirement to take such steps and make such arrangements as are necessary-

(a) construct and commission the peat generating station specified at *paragraph 2 of Part 2 of Schedule 1* in such manner as to ensure that such station is in operation not later than 28 February 2005, which station shall when constructed use indigenous peat as its primary energy fuel source and to ensure that, when constructed, and subject to the provisions of this Order, throughout the period referred to in *Article 4*, which

relates to that generating station, the Board has available to it the amount of electricity generated by that generating station; and

- (b) to construct and commission the peat generating station specified at *paragraph 3 of Part 2 of Schedule 1* in such manner as to ensure that such station is in operation not later than 1 January 2005, which station shall when constructed use indigenous peat as its primary energy fuel source and to ensure that, when constructed, and subject to the provisions of this Order, throughout the period referred to in *Article 4*, which relates to that generating station, the Board has available to it the amount of electricity generated by that generating station; and
- (c) to secure that, with effect from 1 January 2003, the Board has available to it and purchases the amount of electricity generated by the generating station the subject matter of the PPA referred to in *Part 1 of Schedule 1* being a generating station which uses indigenous peat as its primary energy fuel source, and to ensure that, subject to the provisions of this Order, throughout the period referred to in *Article 4* the Board has available to it the amount of electricity generated by that generating station; and
- (d) to secure that, with effect from 1 January 2003, subject to *paragraph (2)* the Board has available to it and purchases the amount of electricity generated by the generating stations referred to in *paragraph 1 of Part 2 of Schedule 1* being generating stations which use indigenous peat as their primary energy fuel source, and to ensure that, subject to the provisions of this Order, throughout the period referred to in *Article 4* the Board has available to it the amount of electricity generated by those generating stations, and
- (e) to purchase such amount of peat harvested within the State as is required to generate the electricity to be produced by the generating stations referred to in F29[*subparagraphs (a) and (b)*] on terms having equivalent economic effect (as determined by the Commission) as the terms of the fuel supply agreement made between Bord na Mona and Edenderry Power Limited which agreement relates to the generating station referred to at *paragraph 1 of Part 1 of Schedule 1*,

provided that the amount of peat used in any calendar year to generate that electricity shall not exceed 15 per cent of the overall primary energy necessary to produce the electricity consumed in the State in that year.

(2) The obligation to have available to it, and purchase, as appropriate, the electricity generated by the stations referred to at *paragraph 1 of Part 2 of Schedule 1* shall not require the Board to have available to it, and purchase, as appropriate, such electricity from any of the individual stations for a period beyond the date specified in paragraph 4.16 of the Notification as the projected closure date in respect of each station concerned.

(3) The obligation to have available to it, and purchase, as appropriate, the electricity generated by the stations referred to at *paragraphs 2 and 3 of Part 2 of Schedule 1* shall not require the Board to have available to it, and purchase, as appropriate, such electricity for a period in excess of 15 years and in any event not beyond 31 December 2019.

(4) The obligation to have available to it, and purchase, as appropriate, the electricity generated by the stations referred to at *paragraph 1 of Part 2 of Schedule 1* shall not require the Board to have available to it, and purchase, as appropriate, such electricity from the Rhode U3 generating unit, the Board, having determined that the generating unit concerned is beyond economic repair.

*Public service  
obligation for  
Renewable,  
Sustainable or  
Alternative forms  
of energy*

6. (1) There shall be imposed by the Commission on the Board a requirement that the Board take such steps and make such arrangements as may be necessary to have available to it and purchase electricity generated pursuant to the contracts listed in *Part 3 of Schedule 1* for the respective terms of those contracts.

F30[(1A) There shall be imposed by the Commission on the Board a requirement that the Board take such steps and make such arrangements as may be necessary to have available to it and purchase electricity generated pursuant to the PPAs listed in *Schedule 1A* for the respective terms of those contracts.]

F31[(1B) There shall be imposed by the Commission on the Board a requirement that the Board take such steps and make such arrangements as may be necessary to have available to it and purchase electricity generated pursuant to the PPAs listed in *Schedule 1B* for the respective terms of those contracts.]

(2) The obligation referred to in *paragraph (1)* shall not in any event continue beyond 31 December 2014.

F30[(3) The period of the obligation referred to in *paragraph (1A)* as respects an individual generating station shall determine:

(a) on 31 December 2018,

(b) on the date nominated by a third party producer to the Board as the date upon which the generating station concerned specified in *Schedule 1A* will cease to supply electricity to the Board in accordance with the terms of the PPA concerned, or

(c) on the date which is 15 years from the date of commercial operation of the generating station concerned,

whichever first occurs.]

F30[(4) The obligation on the Board to have available to it and purchase, as appropriate, the electricity generated by the stations specified in *Schedule 1A* shall not require the Board to have available to it, or purchase, as appropriate, such electricity from any individual station -

(a) where the station is not generating electricity for supply to the Board, or

(b) after the date nominated by a third party producer to the Board as the date upon which a station specified in *Schedule 1A* will cease to supply electricity to the Board in accordance with the terms of the PPA.]

F32[(5) The period of the obligation referred to in *paragraph (1B)* shall—

(a) as respects an individual generating station specified in *Part 1 of Schedule 1B* determine—

(i) on 31 December 2019, or

(ii) on the date which is 15 years from the date of commercial operation of the generating station concerned,

whichever first occurs,

(b) as respects and individual generating station specified in *Part 2 of Schedule 1B*, determine—

(i) on 31 December 2021, or

- (ii) on the date which is 15 years from the date of commercial operation of the generating station concerned,  
whichever first occurs,  
and
- (c) as respects an individual generating station specified in *Part 3 of Schedule 1B* determine—
  - (i) on 31 December 2016, or
  - (ii) on the date which is 10 years from the date of commercial operation of the generating station concerned,  
whichever first occurs.]

F31[(6) The obligation on the Board to have available to it, and purchase, as appropriate, the electricity generated by the stations specified in *Schedule 1B* shall not require the Board to have available to it, or purchase, as appropriate, such electricity from any individual station where the station is not generating electricity for supply to the Board.]

F31[(7) Notwithstanding *Article 6(5)*, where a contract is specified in *Schedule 1A* and *Schedule 1B* which relates to the same generating station, the obligation of the Board shall determine on the date which is 15 years from the date of first commercial operation of the generating station concerned.]

F33[*Public service obligation for short-term peaking capacity*

6A. (1) There shall be imposed by the Commission on the Board a requirement that the Board take such steps and make such arrangements as may be necessary to have available to it short-term peaking capacity and purchase electricity so generated by the peaking generation units listed in *paragraph 1 of Part 1 of Schedule 1C*.

(2) The obligation to have available to it, and purchase as appropriate, the electricity generated by the generating stations referred to at *paragraph 1 of Part 1 of Schedule 1C* shall not require the Board to have available to it, and purchase, as appropriate, such electricity beyond the date certified by the Commission to be the date on which both of the generating stations specified in *Part 2 of Schedule 1C* (and referred to at paragraph 2.5 of EU Commission Decision Reference C(2004) 2632 fin dated 14 July 2004) have commenced commercial operation.]

F34[*Public service obligation for short-term capacity*

6B. (1) There shall be imposed by the Commission on the Board a requirement that the Board take such steps and make such arrangements as may be necessary to have available to it and purchase as appropriate capacity and electricity pursuant to the VIPP Capacity and Energy Agreement dated 17 July 2003 specified in *paragraph 2 of Part 1 of Schedule 1C*.

(2) The obligation to have available to it, and purchase as appropriate, the electricity generated pursuant to the contract referred to at *paragraph 2 of Part 1 of Schedule 1C* shall not require the Board to have available to it, and purchase, as appropriate, such electricity beyond the date—

- (a) which is certified by the Commission to be the date on which both of the generating stations specified in *Part 2 of Schedule 1C* (and referred to at paragraph 2.5 of EU Commission Decision Reference C(2004) 2632 fin dated 14 July 2004) have commenced commercial operation, or
- (b) on which the contract specified in *paragraph 2 of Part 1 of Schedule 1C* is determined pursuant to the terms of that contract.]

F35[Public service obligation for generation contracts

6C. (1) There shall be imposed by the Commission on the Board a requirement that the Board, subject to the provisions of this Article, make payments in accordance with the CADAs referred to at *Part 3 of Schedule 1C*, for the respective terms of those contracts.

(2) Subject to *paragraphs (3) and (4)*, the obligation to make payments in accordance with the CADAs referred to at *Part 3 of Schedule 1C*, shall not, as respects the counterparty to a particular CADA, require the Board to make such payments for a period in excess of 10 years.

(3) The period of 10 years referred to in *paragraph (2)* need not be a continuous or uninterrupted period where, by reason of force majeure as described in the CADA concerned, the period is interrupted.

(4) Notwithstanding *paragraphs (2) and (3)* the obligation referred to in *paragraph (1)* shall not as respects a particular CADA continue beyond the date specified in *column (5) of Part 3 of Schedule 1C* which relates to such CADA.

(5) Notwithstanding *paragraphs (1) to (4)* the obligation of the Board to make payments in accordance with the CADAs shall, as respects a particular CADA, stand amended, if at any time prior to the termination date specified at *column (4) or (5) of Part 3 of Schedule 1C*, the counterparty specified in *column (1) of Part 3 of Schedule 1C* exercises its right to reduce the quantity of electricity in respect of which it is obliged to declare availability under the CADA so that the obligation of the Board in respect of such CADA shall thereafter be limited to making payments in respect of such reduced quantity of electricity.]

F36[Public service obligation for REFIT contracts

F37[6D. (1) There shall be imposed by the Commission on each supplier specified in *column (3)* a requirement that pursuant to the REFIT power purchase agreement specified at that reference number, such supplier have available to it and purchase the electricity generated by the generation plant specified at that reference number in *column (5)*, by the generator specified at that reference number in *column (4)*, which electricity shall be generated from the energy source specified at that reference number in *column (6)* and which electricity is the subject of the REFIT power purchase agreement concerned.

F38[(2) The obligation imposed pursuant to *paragraph (1)* shall not, as respects a supplier referred to in *column (3)*, require that supplier to have available to it and purchase the electricity concerned—

(a) for a period in excess of F39[15 years,]

(b) in the case of—

(i) REFIT 1, after 31 December 2027,

(ii) REFIT 2, after F39[31 December 2030,]

(iii) REFIT 3, after 31 December 2030.]

(c) F40[...]

F41[(d) where a generator has generated electricity from bioliquids and where the generator has not satisfied the Commission that the bioliquids have fulfilled the sustainability and greenhouse gas emissions saving criteria referred to in Regulation 6 of the European Union (Renewable Energy) Regulations (2) 2022 (S.I. No. 350 of 2022).]

F42[(e) where a generator has generated electricity from biomass fuels and where the generator has not satisfied the Commission that the biomass fuels have fulfilled the sustainability and greenhouse gas emissions saving criteria referred to in Regulation

6 of the European Union (Renewable Energy) Regulations (2) 2022 (S.I. No. 350 of 2022).]

(3) A reference in this Article to a column is a reference to a column of the Table in *Schedule 3, 4 or 5.*]]

F43[*Public service obligation for RESS contracts*

6E. (1) There shall be imposed by the Commission on each supplier specified in *column (3)* of *Schedule 6* a requirement that, pursuant to the RESS PPA for the project specified in *column (2)* at that reference number, such supplier have available to it and purchase the electricity generated by the generator specified at that reference number in *column (4)*, which electricity shall be generated from the energy source specified at that reference number in *column (5)* and which electricity is the subject of the RESS PPA concerned.

(2) The obligation imposed pursuant to *paragraph (1)* shall not, as respects a supplier specified in *column (3)*, require that supplier to have available to it and purchase the electricity concerned after the termination of the RESS PPA concerned by the generator specified in *column (4)* at that reference number in accordance with the terms of that agreement which shall be in conformity with the RESS Contracts Notification.

(3) A reference in this Article to a column is a reference to a column of the Table in *Schedule 6.*]

F44[*Public service obligation for SRESS contracts*

6F. (1) There shall be imposed by the Commission on each supplier specified in *column (3)* of *Schedule 7* a requirement that, pursuant to the SRESS PPA for the project specified in *column (2)* at that reference number, such supplier have available to it and purchase the electricity generated by the generator specified at that reference number in *column (4)*, which electricity shall be generated from the energy source specified at that reference number in *column (5)* and which electricity is the subject of the SRESS PPA concerned.

(2) The obligation imposed pursuant to *paragraph (1)* shall not, as respects a supplier specified in *column (3)*, require that supplier to have available to it and purchase the electricity concerned after the termination of the SRESS PPA concerned by the generator specified in *column (4)* at that reference number in accordance with the terms of that agreement which shall be in conformity with the SRESS Contracts Notification.

(3) A reference in this Article to a column is a reference to a column of the Table in *Schedule 7.*]

*Public service obligations Levy*

7. F45[(1) Following a calculation by the Commission under *Article 8* that results in an additional cost, there shall be a levy in respect of the matters provided for in this Order, which shall be known as the public service obligations levy, and is in this Order referred to as the PSO Levy, which levy shall be estimated, calculated, adjusted, collected, monitored, certified, accounted for and paid in accordance with the provisions of this Order.]

(2) The PSO Levy shall commence on 1 January 2003.

(3) F46[Subject to F47[*paragraphs (4), (5) and (6)*], F45[the PSO Levy or PSO Payment, as the case may be, imposed by this Article and *Article 7A* respectively]] shall terminate no later than 31 December 2021.

F48[(4) In respect of the obligation imposed by *Article 6D* F45[the PSO Levy or PSO Payment, as the case may be, imposed] shall terminate—

(a) in the case of REFIT 1, no later than 31 December 2029,

(b) in the case of REFIT 2, no later than 31 December 2034, and

(c) in the case of REFIT 3, no later than 31 December 2032.]

F49[(5) In respect of the obligation imposed by *Article 6E*, F45[the PSO Levy or PSO Payment, as the case may be, imposed] shall terminate not later than the end of the period specified in the terms and conditions of the relevant RESS competition.]

F50[(6) In respect of the obligation imposed by *Article 6F*, the PSO Levy imposed shall terminate not later than the end of the period specified in the terms and conditions of the relevant SRESS competition.]

F51[*Public service obligations payment*

7A. Following a calculation by the Commission under *Article 8* that results in an additional benefit, a payment shall be made in respect of the matters provided for in this Order, which shall be known as the public service obligations payment, in this Order referred to as the PSO Payment, which shall be estimated, calculated, adjusted, collected, monitored, certified, accounted for and paid in accordance with the provisions of this Order.]

Calculation of PSO Levy amount - constituent elements

8. (1) F52[The amount of the PSO Levy or PSO Payment in respect of a particular levy, or payment, period, as the case may be, shall] be the aggregate of

(a) F52[the additional costs of, or additional benefits to,] the Board in the period concerned in complying with the obligation imposed on it by *Article 5*, as determined by the Commission pursuant to *Article 9*;

(b) F52[the additional costs of, or additional benefits to,] the Board in the period concerned in complying with the obligation imposed on it by *Article 6*, as determined by the Commission pursuant to *Article 9*;

F53[(bb) F52[the additional costs of, or additional benefits to,] the Board in the period concerned in complying with the obligation imposed on it by *Article 6A*, as determined by the Commission pursuant to *Article 9*;

F53[(bc) F52[the additional costs of, or additional benefits to,] the Board in the period concerned in complying with the obligation imposed on it by *Article 6B*, as determined by the Commission pursuant to *Article 9*;

F54[(bd) F52[the additional costs of, or additional benefits to,] the Board in the period concerned in complying with the obligation imposed on it by *Article 6C*, as determined by the Commission pursuant to *Article 9*;

F55[(be) F52[the additional costs of, or additional benefits to,] suppliers in the period concerned in complying with the obligation imposed on it by *Article 6D*, as determined by the Commission pursuant to *Article 9*;

F56[(bf) F52[the additional costs of, or additional benefits to,] suppliers in the period concerned in complying with the obligation imposed on it by *Article 6E*, as determined by the Commission pursuant to *Article 9*;

F57[(bg) the additional costs of suppliers in the period concerned in complying with the obligation imposed on it by *Article 6F*, as determined by the Commission pursuant to *Article 9*;

(c) the administrative expenses incurred by suppliers and the distribution system operator in the period concerned in F52[collecting payment of the PSO Levy, or making the PSO Payment,] as determined by the Commission pursuant to *Article 9*;

(d) the administrative expenses incurred by the transmission system operator in the period concerned in F52[collecting payment of the PSO Levy, or making the PSO Payment,] as determined by the Commission pursuant to F52[*Article 9*];

F58[(e) the over, or under, recovery of additional costs or of additional benefits, arising in a previous payment period or levy period.]

(2) Additional costs of the Board shall not be included in the determination of additional costs by the Commission-

(a) unless those costs are in accordance with the method for determination of costs provided for in the Notification F59[or the AER V Notification] F60[or the AER VI Notification] F53[or the Short-Term Peaking Generation Notification] F54[or the Generation Contracts Notification] F55[or F61[the REFIT Contracts Notification or the RESS Contracts Notification]], and

(b) where the costs arise as a result of the operation of a power station specified in *paragraph 1 of Part 2 of Schedule 1* beyond the date projected for closure of that station and which date is specified at *paragraph 4.16* of the Notification.

(3) The closure costs relating to the Rhode U3 generating unit provided for in the Notification shall be treated as additional costs for the purposes of *paragraph 1(a)* in such earlier levy period or periods as they are actually incurred.

(4) Where costs have been incurred by the Board in complying with the obligations imposed on it by *Article 5(1)(a)* and *(b)* and due to reasons outside the control of the Board (to the satisfaction of the Commission) compliance with the terms of those obligations is prevented, such costs shall be treated by the Commission as additional costs of the Board in complying with its obligations under *Article 5(1)(a)* and *(b)* subject to any obligation on the Minister to notify the EU Commission of the circumstances and subject to a favourable decision being obtained in respect of such notification.

*Estimation of PSO Levy*

9. (1) (a) The Commission shall apportion the amount of F62[PSO Levy payable, if any, following the calculation in *Article 8*, in each levy period] in respect of each category of electricity accounts in the State in accordance with the terms of section 39 and Schedule 2 of the Act, and

(b) the Commission shall compute the basis of the amount of PSO Levy payable in each levy period in respect of each electricity account in the State in accordance with the terms of section 39 and Schedule 2 of the Act.

F63[(1A) (a) The Commission shall apportion the amount of PSO Payment to be credited in each payment period, if any, following the calculation in *Article 8*, in respect of each category of electricity accounts in the State in accordance with the terms of section 39 and Schedule 2 of the Act.

(b) The Commission shall compute the basis of the amount of PSO Payment to be credited, if any, in each payment period in respect of each electricity account in the State in accordance with the terms of section 39 and Schedule 2 of the Act.]

(2) The PSO Levy in the first levy period to 31 December 2003 shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified at F64[*subparagraphs (a) to (d)*] of *Article 8(1)* and any over recovery or under recovery of those amounts in the period ending on 31 December 2003 shall be taken into account in setting the amount of PSO Levy in respect of the levy period commencing on 1 January 2005.

F65[(2A) The PSO Levy in respect of the requirement imposed pursuant to *Article 6A* in the levy period to 31 December 2005 shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified at *subparagraph (bb)* of *Article 8(1)* and any over recovery or under recovery of those amounts in the period ending on 31 December 2005 shall be taken into account in setting the amount of PSO Levy in respect of the levy period commencing on 1 January 2007.]

F65[(2B) The PSO Levy in respect of the requirement imposed pursuant to *Article 6B* in the levy period to 31 December 2005 shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified at *subparagraph (bc)* of *Article 8(1)* and any over recovery or under recovery of those amounts in the period ending on 31 December 2005 shall be taken into account in setting the amount of PSO Levy in respect of the levy period commencing on 1 January 2007.]

F65[(2C) The PSO Levy in respect of the requirement imposed pursuant to *Article 6A* in the levy period to 31 December 2006 shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified at *subparagraph (bb)* of *Article 8(1)* and any over recovery or under recovery of those amounts in the period ending on 31 December 2006 shall be taken into account in setting the amount of PSO Levy in respect of the levy period commencing on 1 January 2008.]

F65[(2D) The PSO Levy in respect of the requirement imposed pursuant to *Article 6B* in the levy period to 31 December 2006 shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified at *subparagraph (bc)* of *Article 8(1)* and any over recovery or under recovery of those amounts in the period ending on 31 December 2006 shall be taken into account in setting the amount of PSO Levy in respect of the levy period commencing on 1 January 2008.]

F66[(2E) The PSO Levy in respect of the requirement imposed pursuant to *Article 6C* in the levy period to 31 December 2006 shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified at *subparagraph (bd)* of *Article 8(1)* and any over recovery or under recovery of those amounts in the period ending on 31 December 2006 shall be taken into account in setting the amount of PSO Levy in respect of the levy period commencing on 1 January 2008.]

F66[(2F) The PSO Levy in respect of the requirement imposed pursuant to *Article 6C* in the levy period to 31 December 2007 shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified at *subparagraph (bd)* of *Article 8(1)* and any over recovery or under recovery of those amounts in the period ending on 31 December 2007 shall be taken into account in setting the amount of PSO Levy in respect of the levy period commencing on 1 October 2008.]

F67[(2G) The PSO levy in respect of the requirement imposed pursuant to *Article 6D* in the levy period to 30 September 2008 shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified at *paragraph (be)* of *Article 8(1)* and any over recovery or under recovery of those amounts in the

period ending on 30 September 2008 shall be taken into account in setting the amount of PSO Levy in respect of the levy period commencing on 1 October 2010.]

F67[(2H) The PSO levy in respect of the requirement imposed pursuant to *Article 6D* in the levy period to 30 September 2009 shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified at *paragraph (be)* of *Article 8(1)* and any over recovery or under recovery of those amounts in the period ending on 30 September 2009 shall be taken into account in setting the amount of PSO Levy in respect of the levy period commencing on 1 October 2011.]

F62[(2I) In respect of the obligation imposed by *Article 6D* in any single levy, or payment, period, the PSO Levy or PSO Payment, as the case may be, shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified in *Article 8(1)(be)* and any over recovery, or under recovery, of those amounts in that levy, or payment, period shall be taken into account in setting the amount of the PSO Levy or PSO Payment in respect of the levy, or payment in a future levy, or payment, period.]

F62[(2J) In respect of the obligation imposed by *Article 6E* in any single levy, or payment, period, the PSO Levy or PSO Payment, as the case may be, shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the additional costs, or benefits, and expenses specified in *Article 8(1)(bf)* and any over recovery, or under-recovery, of those amounts in that levy, or payment, period shall be taken into account in setting the amount of the PSO Levy or PSO Payment in respect of the levy, or payment, in a future levy, or payment, period.]

F68[(2K) In respect of the obligation imposed by *Article 6F* in any single levy period, the PSO Levy shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified in *Article 8 (1)(bg)* and any over-recovery or under-recovery of those amounts in that single levy period shall be taken into account in setting the amount of the PSO Levy in respect of the levy period commencing 2 levy periods later.]

(3) F62[The following arrangements shall apply in relation to the PSO Levy or PSO Payment, as the case may be, in respect of each subsequent levy, or payment, period:]

(a) F69[At least 5 months prior to the commencement of] a levy period, the Board shall provide the Commission with an estimate of the total amount of the additional costs, calculated in accordance with the method specified for determination of such costs in the Notification F70[or the AER V Notification] F71[or the AER VI Notification] F65[or the Short-Term Peaking Generation Notification] F66[or the Generation Contracts Notification], that the Board estimates it will incur in the forthcoming levy period in complying with its obligations under this Order and the Board shall separately identify within its aggregate estimates, separate estimates for:

(i) the additional costs, which will be incurred by the Board in the levy period concerned in complying with the obligation imposed on it by *Article 5*,

(ii) the additional costs, which will be incurred by the Board in the levy period concerned in complying with the obligation imposed on it by *Article 6*,

F65[(iii) the additional costs, which will be incurred by the Board in the levy period concerned in complying with the obligation imposed on it by *Article 6A*,]

- F65[(iv) the additional costs, which will be incurred by the Board in the levy period concerned in complying with the obligation imposed on it by *Article 6B*,]
- F66[(v) the additional costs, which will be incurred by the Board in the levy period concerned in complying with the obligation imposed on it by *Article 6C*.]
- F72[(ab)(i) At least 5 months prior to the commencement of a F62[levy, or payment, period] each relevant supplier shall provide the CER with an estimate of the F62[additional costs and benefits], calculated in accordance with the method specified for determination of such costs in the REFIT Contracts Notification as applied by CER in any relevant decision on the calculation of REFIT costs that such supplier estimates it will incur in the next F62[levy, or payment, period] in complying with its obligations under this Order in respect of each REFIT power purchase agreement to which it is a party.
- (ii) A relevant supplier may only receive payment from the F62[PSO Levy or PSO Payment fund, as the case may be] in respect of each REFIT PPA to which it is a party in any given F62[levy, or payment, period] when the specific REFIT PPA is specified in *column 2* of the *Schedule 3, 4 or 5* and when the relevant supplier—
- (I) has been included in both the F62[PSO levy and payment decision] taken by the CER for the specific F62[levy, or payment, period], and
- (II) is included in *column 3* of *Schedule 3, 4 or 5*.]
- F62[(ac) (i) At least 5 months prior to the commencement of a levy, or payment, period each relevant supplier shall provide the Commission with an estimate of the additional costs or benefits, calculated in accordance with the method specified for determination of such costs, or benefits, in the RESS Contracts Notification, or as applied by the Commission in any relevant decision on the calculation of RESS costs or benefits that such supplier estimates it will incur, or receive, in the next levy, or payment, period, as the case may be, in complying with its obligations under this Order in respect of each RESS PPA to which it is a party.
- (ii) A relevant supplier may only receive payment from the PSO Levy or PSO Payment fund, as the case may be, in respect of each RESS PPA to which it is a party in any given levy, or payment, period when the specific RESS project is specified in *Schedule 6* and when the relevant supplier—
- (I) has been included in both the PSO levy and payment decision taken by the Commission for the specific levy period, and
- (II) has commenced generation or, as determined by the Commission, is in a position to commence generating.]
- F68[(ad) (i) At least 5 months prior to the commencement of a levy period each relevant supplier shall provide the Commission with an estimate of the additional costs, calculated in accordance with the method specified for determination of such costs in the SRESS Contracts Notification as applied by the Commission in any relevant decision on the calculation of SRESS costs that such supplier estimates it will incur in the next levy period in complying with its obligations under this Order in respect of each SRESS PPA to which it is a party.

- (ii) A relevant supplier may only receive payment from the PSO Levy fund in respect of each SRESS PPA to which it is a party in any given levy period when the specific SRESS project is specified in Schedule 7 and when the relevant supplier—
- (I) has been included in both the PSO levy decision taken by the Commission for the specific levy period, and
- (II) has commenced generation or, as determined by the Commission, is in a position to commence generating.]
- (b) F69[At least 5 months prior to the commencement of] a F62[levy, or payment, period]
- 
- (i) all suppliers,
- (ii) the distribution system operator, and
- (iii) the transmission system operator
- shall provide the Commission with an estimate of the amount of the administrative expenses that each such person estimates it will incur in the forthcoming F62[levy, or payment, period] in complying with its duties under this Order together with such further information as the Commission may specify.
- (c) F69[At least 3 months prior to the commencement of a F62[levy, or payment, period]] the Commission shall notify all suppliers, the Board, the distribution system operator and the transmission system operator of-
- F62[(i) its estimate in respect of the forthcoming levy or payment period of the total amount of the PSO Levy or PSO Payment, as the case may be, and of each component making up—
- (I) that levy, or
- (II) that payment,
- as specified in Article 8(1),]
- (ii) its estimate in respect of any over recovery or under recovery of the amounts required to meet the costs and expenses specified at F64[*subparagraphs (a) to (d)*] of Article 8(1) in any earlier F62[levy, or payment, period],
- (iii) the proportion of the maximum demand attributed to each category of electricity accounts pursuant to section 39 of the Act,
- (iv) the basis of the calculation of the amount to be F62[paid by, or credited, to, final customers] in each category in respect of the forthcoming F62[levy, or payment, period], and
- F62[(v) its estimate of the PSO Levy or PSO Payment amount per electricity account for Domestic Accounts and Small Accounts and the PSO Levy or PSO Payment per kVA of maximum import capacity for Medium-Large Accounts.]
- (d) Each notified person may make representations to the Commission within 15 days of receiving the notice referred to in paragraph (3)(c) and the Commission shall have due regard to any representations made.
- (e) The Commission shall make a final determination of-

F62[(i) its estimate in respect of the forthcoming levy, or payment, period of the total amount of the PSO Levy or PSO Payment, as the case may be, and of each component making up—

(I) that levy, or

(II) that payment,

as specified in *Article 8(1)*,]

(ii) its estimate in respect of any over recovery or under recovery of the amounts required to meet the costs and expenses specified at F64[*subparagraphs (a) to (d)*] of *Article 8(1)* in any earlier F62[levy, or payment, period],

(iii) the proportion of the maximum demand attributed to each category of electricity accounts pursuant to section 39 of the Act,

(iv) the basis of the calculation of the amount to be F62[paid by, or credited to, final customers] in each category in respect of the forthcoming F62[levy, or payment, period],

F62[(v) its estimate of the PSO Levy or PSO Payment, as the case may be, per electricity for Domestic Accounts and Small Accounts and the PSO Levy or PSO Payment per kVA of maximum import capacity for Medium-Large Accounts,]

F62[(f) The PSO Levy or PSO Payment, as the case may be, shall be allocated among final customers pursuant to *paragraph (1)* of this Article, collected pursuant to *Article 11*, accounted for pursuant to *Articles 12* and *13* and paid by, or credited to, final customers pursuant to *Article 16* on the basis of the determination of the Commission notified in accordance with *paragraph (3)(e)*,]

F73[(g) The Commission shall notify all suppliers, the Board, the distribution system operator and the transmission system operator of any change to the commencement F62[date of a levy period, or payment period, at least] 6 months in advance of that date.]

F63[(4) Where, during a levy period or payment period, the Commission estimates the amounts required to meet the PSO Levy or PSO Payment as previously calculated in accordance with *Article 8(1)* are likely to differ significantly from—

(a) the estimates provided to it in accordance with *Article 9(3)*, or

(b) the amounts in respect of the PSO Levy or PSO payment actually received, or likely to be received, into the levy, or payment, fund,

the Commission may—

(i) revise their determination of the levy or payment amount for the remainder of the levy period or payment period concerned in accordance with *paragraph (3)(e)*, and

(ii) notify all suppliers, the Board, the distribution system operator and the transmission system operator accordingly,

and *Articles 11* to *13*, and *16*, shall apply on the basis of the Commission's redetermination.]

F63[(5) Where, during a levy period or payment period, the Commission becomes aware of significant inaccuracies in the estimates previously provided to it in accordance with *paragraph*

(3), the Commission may request a supplier to provide a new estimate for that levy period or payment period in regard to a specified project.]

*Certification of  
PSO Levy*

10. (1) F74[No later than 7 months after the end of each F75[levy, or payment, period]-]
- (a) the Board shall provide to the Commission details of the actual additional costs incurred by it in complying with the obligation imposed on it by F76[Articles 5, 6, 6A, 6B and 6C], and
- F77[(ab) each supplier on whom an obligation is imposed by Article 6D shall provide the Commission details of the actual F75[additional benefits or costs] incurred by that supplier in complying with the obligation imposed on it by that Article, and]
- F78[(ac) each supplier on whom an obligation is imposed by Article 6E shall provide details to the Commission of the actual F75[additional benefits or costs] incurred by that supplier in complying with the obligation imposed on it by that Article, and]
- F79[(ad) each supplier on whom an obligation is imposed by Article 6F shall provide details to the Commission of the actual additional costs incurred by that supplier in complying with the obligation imposed on it by that Article, and]
- (b) suppliers, the distribution system operator and the transmission system operator shall provide details to the Commission of the actual administrative expenses incurred by them and referred to in Article 8(1)(c) and (d),

together in each case with a separate auditors' certificate, F80[detailing the actual amounts of the costs and expenses referred to in subparagraphs (a), (ab) and (b)], as appropriate, and certifying that the costs and expenses in question have been incurred and the amounts recorded have been properly extracted from the books and records of the company.

F75[(2) Within 60 days of the receipt of all the information referred to in paragraph (1), the Commission shall certify the total amount of the PSO Levy or PSO Payment, as the case may be, in respect of the period concerned and shall separately certify the amount of each constituent element of—

- (a) that levy, or
- (b) that payment,

as specified in Article 8(1).]

F75[(3) If the amount of any of the constituent elements mentioned in paragraph (2), in respect of a levy, or payment, period as certified by the Commission pursuant to paragraph (2) differs from the amount determined by the Commission pursuant to Article 7, 7A or Article 9(3)(e) as forming part of the PSO Levy or PSO Payment, as the case may be, in respect of the period concerned, the determination of the amount due in respect of the levy for the levy period, or payment for the payment period, next commencing shall be adjusted to provide for the over recovery or under recovery of the PSO Levy or PSO Payment in the earlier levy period, or payment period, concerned.]

*F81[Duty of  
suppliers with  
regard to PSO  
Levy and PSO  
Payment*

11. It shall be the duty of each supplier to—
- (a) account to the Commission, the transmission system operator or distribution system operator, as appropriate, for all transactions relating to the PSO Levy or PSO Payment,

- (b) pay any additional benefits due under *Article 8(1)* to the transmission system operator,
- (c) invoice final customers for the PSO Levy or credit final customers for the PSO Payment on the basis notified to them by the Commission,
- (d) collect from final customers the amount of the PSO Levy or credit to final customers the amount of the PSO Payment payable in respect of each such final customer account in accordance with the provisions of *Schedule 2*, and
- (e) pay to the transmission system operator or distribution system operator, as appropriate, all amounts invoiced by such supplier in respect of the PSO Levy.]

F82[Duty of distribution system operator with regard to PSO Levy and PSO Payment

12. It shall be the duty of the distribution system operator, in accordance with *Schedule 2*, to—
- (a) account to the Commission or transmission system operator, as appropriate, for all transactions relating to the PSO Levy or PSO Payment,
  - (b) collect from suppliers payments of the PSO Levy paid by final customers,
  - (c) pay to the transmission system operator all appropriate amounts received by it in respect of the PSO Levy from suppliers, collected from final customers connected to the distribution system,
  - (d) receive from the transmission system operator amounts received in respect of the PSO Payment, and
  - (e) pay to suppliers the amount of the PSO Payment to be credited to connected final customers connected to the distribution system, in respect of each supplier's distribution, as appropriate in each case.]

F83[Duty of transmission system operator with regard to PSO Levy or PSO Payment

13. It shall be the duty of the transmission system operator, in accordance with *Schedule 2*, to—
- (a) account to the Commission for all transactions relating to the PSO Levy or PSO Payment,
  - (b) collect any additional benefits due, under *Article 8(1)* from the Board or relevant suppliers connected to the transmission system, as applicable,
  - (c) collect from suppliers payments of the PSO Levy paid by final customers connected to the transmission system,
  - (d) pay to suppliers the amount in respect of the PSO Payment to be credited to final customers connected to the transmission system, as appropriate,
  - (e) receive from the distribution system operator amounts received in respect of the PSO Levy, and
  - (f) pay to the distribution system operator the amounts in respect of the PSO Payment to be paid to suppliers.]

*Duty of distribution system operator to account to transmission system operator for PSO Levy*

14. F84[...]

*Duty of transmission system operator to account to the Board for PSO Levy*

15. F85[...]

*Duty of final customers to pay PSO Levy*

16. It shall be the duty of each final customer, which duty is owed to the electricity supplier which invoices such customer, to pay to that supplier the amount of the PSO Levy properly invoiced to such customer in accordance with this Order.

*F86[Duty of distribution system operator and transmission system operator to inform Commission as to level of PSO Levy amounts received or PSO Payment amounts made]*

17. It shall be the duty of the distribution system operator and transmission system operator to inform the Commission if the level of payments received by them in respect of the PSO Levy or PSO Payment is materially different from that anticipated by the Commission as being payable in respect of a particular levy period or payment period, as the case may be, and advised by the Commission to them and of the measures being taken to recover amounts due.]

*F87[Recovery of PSO Levy amounts due or PSO Payment amounts made]*

18. A supplier, the distribution system operator and the transmission system operator may recover as a simple contract debt in any court of competent jurisdiction, any amount due and owing in respect of the PSO Levy or PSO Payment, from each person who has, by virtue of this Order, a duty to pay the PSO Levy or PSO Payment to such supplier, the distribution system operator, the transmission system operator or the final customer, as the case may be.]

*CER supervision*

19. (1) Each person, other than a final customer, who has any duties imposed on him or her pursuant to this Order shall submit a document to the Commission for approval in such form as may be required by the Commission from time to time specifying the procedures which he or she will adopt in order to comply with those duties and, when approved by the Commission, shall comply with those procedures.

F88[(2) The document mentioned in *paragraph (1)* shall specify such procedures as may be necessary or expedient in order to secure the proper performance by each such person of his or her duties pursuant to this Order, including the following:

(a) in the case of the Board or suppliers, as the case may be, in respect of the following:

(i) the procedures according to which each constituent element of the PSO Levy or PSO Payment specified in *Article 8(1)* of this Order will be estimated;

(ii) the dates by which those persons will provide the information required by this Order to the Commission and the format in which such information shall be supplied;

(b) in the case of suppliers, the procedures suppliers propose to adopt in respect of the following:

(i) for the invoicing of the PSO Levy or crediting of the PSO Payment to final customers, including the format of invoices;

- (ii) for ensuring the collection of the PSO Levy from, or crediting of the PSO Payment to, final customers;
  - (iii) for calculating their administrative expenses involved in the collection of the PSO Levy or crediting of the PSO Payment;
  - (iv) for making or collecting payments of amounts in respect of the PSO Levy collected from, or PSO Payments to be credited to, the distribution system operator and transmission system operator, as appropriate;
- (c) in the case of the distribution system operator, the procedures which the distribution system operator proposes to adopt in respect of the following:
- (i) for the collection and recovery of amounts in respect of the PSO Levy from suppliers who collect it from final customers connected to the distribution system payments of amounts in respect of the PSO Payment, in accordance with *Schedule 2*, to suppliers who credit the PSO Payment to final customers connected to the distribution system;
  - (ii) for the calculation of its administrative expenses involved in the collection of the PSO Levy or payment of the PSO Payment;
  - (iii) for the onward payment of amounts received in respect of the PSO Levy to the transmission system operator;
- (d) in the case of the transmission system operator, the procedures which the transmission system operator proposes to adopt in respect of the following:
- (i) for the collection and recovery of amounts in respect of the PSO Levy from suppliers who collect it from final customers connected to the transmission system, or for the collection and recovery of amounts in respect of the PSO Payment from relevant suppliers, and from the distribution system operator;
  - (ii) for the calculation of its administrative expenses involved in the collection of the PSO Levy or payment of the PSO Payment;
  - (iii) for the payment of amounts in respect of the PSO Levy or collection of amounts in respect of the PSO Payment from the Board or supplier.]

(3) A document referred to in *paragraphs (1) and (2)* which has been approved by the Commission in accordance with *paragraph (1)* may, with the consent of the Commission, be modified from time to time.

(4) A document referred to in *paragraphs (1) and (2)* which has been approved by the Commission in accordance with *paragraph (1)* shall, at the request of the Commission, made in compliance with the Notification and the provisions of this Order, be modified from time to time in accordance with the request of the Commission.

*Provision of information*

20. It shall be the duty of each person who has duties pursuant to this Order to provide such information and documents to the Commission as it may require from time to time for the purpose of ensuring that each such person complies with his or her duties under this Order, including without limitation, information and evidence regarding amounts invoiced, received, accounted for and paid by him or her pursuant to his or her duties under this Order and the administrative expenses incurred by him or her, as appropriate in relation to the performance of his or her duties under this Order.

*Transmission  
system operator  
duty of priority  
dispatch of gener-  
ating stations*

21. The Commission shall direct that the transmission system operator, where applicable give priority of dispatch to generating stations, the output of which is the subject of this Order.

F89[*Public service  
obligation on the  
transmission  
system operator*

22. There shall be imposed by the Commission on the transmission system operator a requirement to make such arrangements as are necessary to administer a competitive process, established by the Minister, to ensure that, in any specified period, there shall be available to a supplier electricity from generating stations which use as their primary fuel source renewable, sustainable or alternative forms of energy.]

**SCHEDULE 1****PART 1****Peat**

(1)	(2)	(3)	(4)
Name of Generator	PPA Signing Date	PPA Termination Date	Project Size (kW)
Edenderry Power Limited	19/03/98	21/12/15	117,570

**PART 2****Peat**

1. Peat powered generating stations as specified at paragraph 4.16 of the Notification to the EU Commission:

Unit in Power Plant	Projected Closure Date
Ferbane	2000
Shannonbridge U1	F90[2004]
Shannonbridge U2	2004
Shannonbridge U3	2004
Rhode U3	2003
Cahirciveen	2003
Lanesboro U2	2004
Lanesboro U3	2004
Bellacorick U1	F91[2005]
Bellacorick U2	F91[2005]

2. New 150MW peat power generating station to be constructed at Shannonbridge County Offaly.

3. New 100MW peat power generating station to be constructed at Lanesboro, County Longford.

**F92[PART 3****Renewable, Sustainable or Alternative Energy**

(1)	(2)	(3)	(4)	(5)
PPA No.	Type	PPA Signing Date	PPA Termination Date	Name

(1)	(2)	(3)	(4)	(5)
	<b>WIND</b>			
	No Projects remaining in this category.			
	<b>HYDRO</b>			
	No Projects remaining in this category.			
	<b>CHP</b>			
	No Projects remaining in this category.]			

F93[SCHEDULE 1A

F94[...]]

F95[SCHEDULE 1B

**RENEWABLE, SUSTAINABLE OR ALTERNATIVE ENERGY****AER VI NOTIFICATION**

(1)	(2)	(3)	(4)	(5)
Ref	PPA No.	Type	PPA Signing Date	Name
63	AER6/SW36	Wind Power	17/02/05	Cronelea Windfarm Ltd., Cronelea House, Cronelea Shillelagh, Co. Wicklow
1	AER61/7/122	Offshore Wind Power	ESB Customer Supply	Arklow Energy Ltdc/o 2 The Arena Downshire Way Berkshire RG12 1PU United Kingdom]

F96[SCHEDULE 1C

**PART 1****Short-term Peaking Generation**

1. Temporary generating units

(1) Location	(2) Capacity (MW)
Aghada, Co. Cork	52
Tawnaghmore, Co. Mayo	52
Rhode, Co. Offaly	104

2. Contract for capacity and energy over the interconnector with Northern Ireland Electricity.

(1) Contract	(2) Name of Legal Counter Party	(3) Capacity (MW)
VIPP Capacity and Energy Agreement dated 17 July 2003	Northern Ireland Electricity Plc (NIE)	167

**PART 2**

1. New generating station at Aughinish Alumina Limited, County Limerick.
2. New generating station at Tynagh Energy Limited, County Galway.]

**F97[PART 3**

**New Generating Capacity**

(1) Name of Legal Counterparty	(2) CADA Signing Date	(3) Commercial Operation Date	(4) Scheduled CADA Termination Date	(5) Latest CADA Termination Date	(5) Capacity (MW)
Aughinish Alumina Ltd. Co. Limerick	24 December 2003	31 March 2006	31 March 2016	31 March 2017	As detailed in the CADA
Tynagh Energy Ltd., Co. Galway	24 December 2003	31 March 2006	31 March 2016	31 March 2017	As detailed in the CADA]

**F98[SCHEDULE 2**

**PSO LEVY OR PAYMENT: INVOICING AND COLLECTION, OR PAYMENT, TERMS**

1. Each supplier shall invoice the PSO Levy, or credit the PSO Payment, to each final customer to whom they make a supply of electricity in respect of each electricity account held by such final customer with that supplier on the basis of the determination made by the Commission and notified to the supplier pursuant to Article 9(3)(e).

2. Each supplier shall ensure that the PSO Levy is invoiced, or the PSO Payment is credited, to every final customer—

- (a) as frequently,
- (b) at the same time, and
- (c) as part of the same invoice,

as charges for electricity supply are invoiced, with due regard to a supplier's billing cycles, but in any event no less frequently than once every three months, unless otherwise directed by the Commission.

3. The amount of the PSO Levy or PSO Payment in respect of an electricity account by a final customer in a levy period or payment period, as appropriate, shall be apportioned as directed by the Commission, as far as is practicable, between the invoices to be issued by the supplier in the course of a levy period or payment period, as appropriate, but in any event so as to ensure that the full amount of the PSO Levy or PSO Payment payable by, or to, such final customer in respect of a levy period or payment period shall be so invoiced, or credited, as the case may be, within 3 months of the end of that levy period or payment period.

4. Where a final customer changes its supplier, the full monthly PSO Levy, or PSO Payment, amount for such final customer shall be invoiced, or credited, by the supplier with which that final customer is registered as the holder of an electricity account at the end of the month for which the monthly PSO Levy, or PSO Payment, is due, whether or not the final customer concerned was a customer of the said supplier for a full calendar month and each such invoice shall charge, or credit, the relevant final customer for the PSO Levy, or PSO Payment, amount due in respect of such final customer since its last PSO Levy, or PSO Payment, invoice.

5. Every invoice in respect of the PSO Levy or PSO Payment shall identify the amount of the PSO Levy, or PSO Payment, being invoiced, or credited, separately from every other item being invoiced, and shall refer to the amount as "Public Service Obligations Levy" or "Public Service Obligations Payment".

6. Every final customer invoice in respect of the PSO Levy, or PSO Payment, shall include the following description of the PSO Levy or PSO Payment:

"PUBLIC SERVICE OBLIGATIONS LEVY or PUBLIC SERVICE OBLIGATIONS PAYMENT

This public service obligations levy, and public services obligation payment, relate to the additional costs or benefits that result from the output of certain generating stations using renewable, sustainable or alternative forms of energy. These purchases are made in the interests of environmental protection, in accordance with Public Service Obligations Orders made pursuant to the Electricity Regulation Act 1999 .".

7. Each supplier shall account for, and pay to, the distribution system operator all amounts invoiced in respect of the PSO Levy from final customers connected to the distribution system, but after having deducted the expenses referred to at paragraph 15, and the amount collected from final customers shall be paid to the distribution system operator as, and on dates, determined by the Commission.

8. Each supplier shall receive from the distribution system operator amounts in respect of the PSO Payment after having added the expenses referred to at paragraph 15, under Article 12(c), such amounts and the dates of payment by the distribution system operator of such amounts, to be determined by the Commission from time to time under paragraph 7A.

9. For the purposes of Article 12(c), the distribution system operator shall make payments to suppliers, after deducting the expenses referred to at paragraph 16, of such amounts and on such dates as shall be determined by the Commission. In determining amounts payable by the distribution system operator in respect of the PSO Payment to final customers, the CRU shall have due regard to the following:

- (a) the costs and expenses to be deducted under paragraph 16;
- (b) the need to ensure that the distribution system operator is in funds to make such payments.

10. Each supplier shall account for, and pay to or collect from, the transmission system operator all amounts invoiced or to be credited in respect of the PSO Levy or PSO Payment from, or to, final customers connected to the transmission system but after having deducted or added, as appropriate, the expenses referred to at paragraph 15, and the amount collected from final customers shall be paid to, or the amount to be credited to final customers received from, the transmission system operator on dates to be determined by the Commission.

11. The Commission shall determine, for the purposes of this Order, whether any category of final customer is considered to be connected to the distribution system or the transmission system.

12. The distribution system operator shall account for, and pay to, the transmission system operator all amounts received by it from suppliers pursuant to paragraph 7, but after having deducted the expenses referred to at paragraph 16, and the amount collected shall be paid to the transmission system operator as, and on dates, determined by the Commission.

13. The distribution system operator shall receive from the transmission system operator all amounts in respect of the PSO Payment to be credited by suppliers to final customers connected to the distribution system, pursuant to paragraph 12, after having added the expenses referred to at paragraph 16, as, and on dates, to be determined by the Commission.

14. The transmission system operator shall account for, and pay to or collect from, the Board and relevant suppliers all amounts received by it from, suppliers and the distribution system operator pursuant to paragraphs 10 and 12 but after having deducted or added, as appropriate, the expenses referred to at paragraph 17, and the amount collected or to be paid shall be paid to the Board on dates determined by the Commission.

15. Each supplier shall be entitled to deduct from, or add to, as appropriate, the amounts to be paid to, or received from, the distribution system operator and the transmission system operator, as the case may be, pursuant to paragraph 7, 8 or 10, an amount equal to the administrative expenses estimated or determined by the Commission as incurred in complying with its duties as—

- (a) a collector of the PSO levy, and
- (b) a creditor of the PSO Payment,

under this Order, and the amounts so deducted, or added, shall form part of the calculation of the PSO Levy, or PSO Payment, specified in Article 8(1).

16. The distribution system operator shall be entitled to deduct from, or add to, as appropriate, the amount to be paid to, or received from, the transmission system operator pursuant to

paragraph 12 or 13, an amount equal to the administrative expenses estimated or determined by the Commission as incurred in complying with its duties as—

(a) a collector of the PSO Levy, and

(b) a creditor of the PSO Payment,

under this Order, and the amounts so deducted, or added, shall form part of the calculation of the PSO Levy, or PSO Payment, specified in Article 8(1).

17. The transmission system operator shall be entitled to deduct from, or add to, as appropriate, the amounts to be paid to, or collected from, the Board and relevant suppliers, as the case may be, pursuant to paragraph 10 or 14, an amount equal to its administrative expenses estimated or determined by the Commission as incurred in complying with its duties as—

(a) a collector of the PSO Levy, and

(b) a creditor of the PSO Payment,

under this Order, and the amounts so deducted, or added, shall form part of the calculation of the PSO Levy, or PSO Payment, specified in Article 8(1).

18. Where a supplier has paid to the distribution system operator or the transmission system operator, as the case may be, an amount in respect of the PSO Levy invoiced to a final customer and the supplier has not received payment of that amount or a part of that amount from the final customer, if the supplier satisfies the Commission that all necessary steps have been taken to recover such amount and that the amount is nonetheless irrecoverable or unlikely to ever be recovered by the supplier, the Commission shall issue a certificate to that effect and the supplier shall thereupon be entitled to treat the amount concerned as an administrative expense referred to in Article 9.

19. Where a supplier, the distribution system operator or the transmission system operator has instituted legal proceedings to recover monies which it is entitled to recover and which include the PSO Levy, or PSO Payment, and

(a) those monies are recovered, wholly or partly, or

(b) the monies, or a part of them, are adjudged by a court of competent jurisdiction to be due and owing to the person who instituted the proceedings,

then the legal costs (assessed on a solicitor and client basis) incurred by the person instituting those proceedings shall be treated as an administrative expense of that person in the same proportion that the PSO Levy, or PSO Payment, bears to the sum recovered or adjudged to be due to the extent that the legal costs are not otherwise recovered.

20. Where the amount of an invoice relating to the supply of electricity is partly paid by a final customer, the PSO Levy or PSO Payment, as the case may be, shall be treated as partly paid in the same proportion as the payment bears to the total amount of the invoice (excluding Value-Added Tax).]

In this Schedule—

"biomass" means the biodegradable fraction of products, waste and residues from biological origin from agriculture (including vegetal and animal substances), forestry and related industries including fisheries and aquaculture, as well as the biodegradable fraction of industrial and municipal waste;

"CHP" means combined heat and power;

"hydro project" means any hydro-powered electricity generating plant with a maximum export capacity of or less than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant;

"LFG" means landfill gas;

"large scale wind project" means an onshore wind project with a maximum export capacity greater than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant;

"small scale wind project" means any wind-powered electricity generating plant with a maximum export capacity of or less than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation Description	plant	Energy source of electricity	Capacity Accepted into REFIT (MW)
1	1/5/2	Energia Customer Solutions Ltd.	Reirk Energy Ltd.	Dromdeeven, Ballagh, Co. Limerick		Large Scale Wind Project	10.500
2	1/5/5	Energia Customer Solutions Ltd.	Bawnmore Windfarm Ltd.	Carriganima, Macroom, Co. Cork		Large Scale Wind Project	14.990
3	1/5/26	Energia Customer Solutions Ltd.	Corkermore Windfarm Ltd.	Corkermore farm, Killybegs, Co. Donegal	Wind-	Large Scale Wind Project	9.990
4	1/5/30	Energia Customer Solutions Ltd.	Knocknalour Wind Farm Ltd.	Knocknalour, Bunclody, Ennis-corthy, Co. Wexford		Small Scale Wind Project	4.600
5	1/5/38	Energia Customer Solutions Ltd.	Carrigcannon Wind Farm Ltd.	Carragraigue, coole, Mallow, Co. Cork	Rath-	Large Scale Wind Project	20.000
6	1/5/54	SSE Airtricity Ltd.	LimerickWest Windfarm Ltd.	Rathcahill Tournafulla, Limerick	West, Co.	Large Scale Wind Project	12.500

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation Description	plant Energy source electricity	of Capacity Accepted into REFIT (MW)
7	1/5/69	Energia Customer Solutions Ltd.	Holyford Windfarm Ltd.	Hollyford Windfarm, Glenough Upper, Hollyford, Co. Tipperary	Large Scale Wind Project	9.000
8	1/5/70	SSE Airtricity Ltd.	Redwind Energy Phase 3 Ltd.	Meenagrauv, Ballybofey, Stranorlar, Co. Donegal	Small Scale Wind Project	3.600
9	1/5/79	Bord Gáis Energy Ltd.	Templederry Windfarm Ltd.	Templederry Windfarm Knockmeale, Boherlody & Lisgariff, Dolla, Nenagh, Co. Tipperary	Small Scale Wind Project	4.600
10	1/5/87	Energia Customer Solutions Ltd.	Glenough Windfarm Ltd.	Glenough Windfarm, Glenough, Co. Tipperary	Large Scale Wind Project	33.000
11	1/5/93	Energia Customer Solutions Ltd.	Powercon Wind Energy Ltd.	Carrowleagh Windfarm, Carrowleagh, Bonniclon, Mayo	Large Scale Wind Project	34.150
12	1/5/94	Energia Customer Solutions Ltd.	West Clare Windfarm (Services)Ltd.	Seltannaveeny Windfarm, Seltannaveeny, Arigna, Co. Roscommon	Small Scale Wind Project	4.600
13	1/5/98	SWS Green Energy Ltd.	Garracummer Windfarm Ltd.	Garracummer, Moanvaun, Reisk, Tooreen & Falleenafinnooga Hollyford, Co. Tipperary	Large Scale Wind Project	36.900
14	1/5/99	SSE Airtricity Ltd.	Western Power Ltd.	Lenanavea, Castlebar, Co. Mayo	Small Scale Wind Project	4.500
15	1/5/100	SWS Green Energy Ltd.	Ballymartin Windfarm Ltd.	Ballymartin Windfarm, Ballymartin, Brabstown, Co. Kilkenny	Large Scale Wind Project	6.000
16	1/5/103	IndaverEnergy Ltd.	Indaver Ireland Ltd.	Carranstown, Duleek Co. Meath	Biomass	15.180*

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation Description	plant	Energy source of electricity	Capacity Accepted into REFIT (MW)
17	1/5/105	ESB	Hibernian Windpower Ltd.	Grouselodge farm, Limerick	Wind- Ardagh, Co.	Large Scale Wind Project	15.000
18	1/5/106	Energia Customer Solutions Ltd.	Caherciveen Wind Ltd.	Caherciveen farm, Kerry	Wind- Knockaneden, Co.	Large Scale Wind Project	9.000
19	1/5/113	Energia Customer Solutions Ltd.	Bawnmore Windfarm Ltd.	Cahernafulla, Coachford Co. Cork	Wind- Large Scale Wind Project	9.000	
20	1/5/119	Energia Customer Solutions Ltd.	Ballynancoran Wind Farm Ltd.	Ballynancoran farm, Donishal, Wexford	Wind- Ballynancoran, Ferns, Co.	Small Scale Wind Project	4.000
21	1/5/121	SSE Airtricity Ltd.	Carrons Windfarm Ltd.	Carrons Dunmoylan, agolden, Co. Limerick	Wind- Small Scale Wind Project	5.000	
22	1/5/129	Bord Gáis Energy Ltd.	Menard Ltd.	Skrine Athleague, Roscommon	Wind- Small Scale Wind Project	4.600	
23	1/5/130	Bord Gáis Energy Ltd.	Fairbourne Commercial Ltd.	Leabeg Ferbane, Co. Offaly	Wind- Small Scale Wind Project	4.250	
24	1/5/133	Energia Customer Solutions Ltd.	I.Q.Wind Ltd.	Crocane Crocane, Middleton, Co. Cork	Wind- Small Scale Wind Project	1.700	
25	1/5/134	Energia Customer Solutions Ltd.	Pluckanes Windfarm Ltd.	Pluckanes, Donoughmore, Co. Cork	Wind- Small Scale Wind Project	0.850	
26	1/5/137	Energia Customer Solutions Ltd.	Caher DowneyWind Farm Ltd.	Caherdowney Carriganimma, Macroom, Co. Cork	Wind- Large Scale Wind Project	10.000	

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation Description	plant	Energy source of electricity	Capacity Accepted into REFIT (MW)
27	1/5/139	Energia Customer Solutions Ltd.	Venti farm Ltd.	Wind-Energy	Curraghgraique Windfarm, Curraghgraique Upper, Templederry, Nenagh, Co. Tipperary	2 Small Scale Wind Project	2.440
28	1/5/146	Energia Customer Solutions Ltd.	Reirk Ltd.	Energy	Dromdeeven farm, Ballagh, Co. Limerick	Large Scale Wind Project	16.500
29	1/5/147	Energia Customer Solutions Ltd.	Clydaghroe Windfarm Ltd.	Clydaghroe farm,	Cummeenabuddoge, Clonkeen, Co. Kerry	Small Scale Wind Project	5.000
30	1/5/154	Energia Customer Solutions Ltd.	Tullynamoyle Windfarm Ltd.	Tullynamoyle farm,	Tullynamoyle, Killarga, Co. Leitrim	Large Scale Wind Project	9.000
31	1/5/155	Energia Customer Solutions Ltd.	Ballaman Windfarm Ltd.	Ballaman & Moneydurtlow,	Tombrack, Ferns, Co. Wexford	Small Scale Wind Project	3.600
32	1/5/163	Bord Gáis Energy Ltd.	Sigatoka Ltd.	Garranereagh farm,	Lissarda, Co. Cork	Large Scale Wind Project	8.750
33	1/5/167	Statkraft Markets GmbH	Castledockrell Wind Group Ltd.	Castledockrell farm,	Ballenahillan, Ballycarney, Ennis-corthy, Co. Wexford	Large Scale Wind Project	41.400
34	1/5/177	SWS Green Energy Ltd.	BW2 Farm Ltd.	Wind	Booltiagh Windfarm Extension, Booltiagh, Connolly, Co. Clare	Large Scale Wind Project	12.000
35	1/5/178	Energia Customer Solutions Ltd.	B9 Power Ltd.	North Kerry Gas Project,	Muingnaminnane, Tralee, Co. Kerry	Biomass LFG	1.00
36	1/5/182	Energia Customer Solutions Ltd.	Arthur Davidson	Aghadullagh Mill,	Lismentan, Ballintra, Co. Donegal	HydroProject	0.140

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation Description	plant	Energy source of electricity	Capacity Accepted into REFIT (MW)
37	1/5/183	Flogas Enterprise Solutions Ltd.	Starrus Ltd.	LFG	Ballynagran Residual Landfill (Phase 1), Ballynagran, Wicklow	Biomass LFG	0.750
38	1/5/184	Flogas Enterprise Solutions Ltd.	Starrus Ltd.	LFG	Connaught Regional Residual Landfill, Kilconnell, Co. Galway	Biomass LFG	0.660
39	1/5/185	SWS Green Energy Ltd.	Lisheen Wind Farm II Ltd.	Lisheen Windfarm II, Lisheen Mine, Killoran, Moyne, Thurles, Co. Tipperary	Large Scale Wind Project	24.000	
40	1/5/186	Energia Customer Solutions Ltd.	Ballycadden Windfarm Ltd.	Ballycadden, Bolinrush, Lackendarragh, Bunclody, Wexford	Large Scale Wind Project	14.450	
41	1/5/187	SSE Airtricity Ltd.	March Winds Ltd.	Athea, Co. Limerick	Large Scale Wind Project	38.200	
42	1/5/189	Burren Energy Supply Ltd.	Knocknagoum Windfarm Ltd.	Knocknagoum Windfarm, Lyrecrompane, Listowel, Co. Kerry	Large Scale Wind Project	41.300	
43	1/5/190	SWS Green Energy Ltd.	Knockacummer Wind Farm Ltd.	Knockacummer, Co. Cork	Large Scale Wind Project	100.000	

\*Note that this plant will have a variable biodegradable fuel content, affecting the proportion of its exported electricity eligible for REFIT. This will be estimated ex-ante and will be certified for the purposes of REFIT calculations on an ex-post basis]

#### F100[SCHEDULE 4

In this Schedule—

"biomass" means the biodegradable fraction of products, waste and residues from biological origin from agriculture (including vegetal and animal substances), forestry and related industries including fisheries and aquaculture, as well as the biodegradable fraction of industrial and municipal waste;

"hydro project" means any hydro-powered electricity generating plant with a maximum export capacity of or less than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant;

"LFG" means landfill gas;

"large scale wind project" means an onshore wind-powered electricity generating plant with a maximum export capacity greater than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant;

"small scale wind project" means an onshore wind-powered electricity generating plant with a maximum export capacity of 5 MW or less which is connected directly to the electricity network and metered independently of any other electricity generating plant.

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation plant Description	Energy source electricity	Capacity of accepted into REFIT (MW)
1	1/2/1	Meenacloghs-par (Wind) Supply Ltd.	Meenacloghs-par (Wind) Ltd.	Ballyduff Windfarm, Kilcomb, Co. Wexford	Small Scale Wind Project	4.600
2	1/2/4	Glanaruddery Energy Supply Ltd.	Glanaruddery Windfarms Ltd.,	Dromadda More, Dromadda More, Knocknagoshel, Co. Kerry	Large Scale Wind Project	12.000
3	1/2/5	Oak Energy Supply Ltd.	Cordal Windfarms Ltd.	Cordal Windfarm, Cordal, Co. Kerry	Large Scale Wind Project	35.200
4	1/2/6	Glanaruddery Energy Supply Ltd.	Glanaruddery Windfarms Ltd.	Dromadda More, Dromadda More, Knocknagoshel, Co. Kerry	Large Scale Wind Project	20.000
5	1/2/7	Oak Energy Supply Ltd.	Cordal Windfarms Ltd.	Cordal 2 Windfarm, Cordal, Co. Kerry	Large Scale Wind Project	54.000
6	1/2/9	Energia Customer Solutions Ltd.	Ballycadden Windfarm Ltd.	Ballycadden Windfarm Phase 2, Ballycadden, Bunclody, Co. Wexford	Large Scale Wind Project	9.200

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation Description	plant Energy source of electricity	Capacity accepted into REFIT (MW)
7	1/2/10	Energia Customer Solutions Ltd.	Wexwind Ltd.	Gibbet Hill Windfarm, Graiguemore, Bolinahaney & Kiltilly, Bunclody, Wexford	Large Scale Wind Project	14.800
8	1/2/11	SWS Green Energy Ltd.	Smithstown Windfarm Ltd.	Smithstown, Windfarm, Smithstown, Mullinavat, Kilkenny	Large Scale Wind Project	8.200
9	1/2/12	Flogas Enterprise Solutions Ltd.	Starrus Ltd.	LFG Knockharley (Phase 2), Knockharley, Kentstown, Co. Meath	Biomass LFG	2.700
10	1/2/13	Flogas Enterprise Solutions Ltd.	Starrus Ltd.	LFG Ballynagran Residual Landfill (Phase 2), Ballynagran, Co. Wicklow	Biomass LFG	3.450
11	1/2/17	Bord Energy Ltd.	Gáis Ltd.	Acres Energy Acres Windfarm, Spaddan, Ballyshannon, Co. Donegal	Large Scale Wind Project	17.500
12	1/2/19	Templederry Renewable Energy Supply Ltd.	Stradbally Hall Promotions Ltd.	Stradbally Hall, Stradbally, Co. Laois	Hydro Project	0.028
13	1/2/20	Flogas Enterprise Solutions Ltd.	Gas ALT Co. Ltd.	Ruddy – Turbines Bunnahowen, Ballina Road, Mayo	Small Scale Wind Project	2.550
14	1/2/21	SWS Green Energy Ltd.	Kill Hills Windfarm	Kill Hills Windfarm, Dualla, Cashel, Tipperary	Large Scale Wind Project	36.800
15	1/2/22	Bord Energy Ltd.	Gáis Wind Farm Ltd.	Monaincha Roscrea, Co. Tipperary	Large Scale Wind Project	36.000
16	1/2/23	Flogas Enterprise Solutions Ltd.	Carrownaweelaun Energy Ltd.	Carrownaweelaun Windfarm, Carrownaweelaun, Kilkee, Co. Clare	Small Scale Wind Project	4.600

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation plant Description	Energy source of electricity	Capacity accepted into REFIT (MW)
17	1/2/24	Energia Customer Solutions Ltd.	Rathnameneenagh Energy Ltd.	Ballycurreen Windfarm, Rathnameneenagh, Ballycurreen, Ring, Co. Waterford	Small Scale Wind Project	4.990
18	1/2/25	Burren Energy Supply Ltd.	Knocknagoum Windfarm Ltd.	Knocknagoum Windfarm, Lyrecrompane, Listowel, Co. Kerry	Small Scale Wind Project	1.800
19	1/2/27	Flogas Enterprise Solutions Ltd.	Knocknalour Wind Farm Ltd.	Knocknalour Windfarm Phase 2, Knocknalour, Bunclody, Co. Wexford	Small Scale Wind Project	4.350
20	1/2/31	Templederry Renewable Energy Supply Ltd.	Athgarvan Grain Company Ltd.	Athgarvan Newbridge, Kildare	Mill, Hydro Project	0.040
21	1/2/35	Energia Customer Solutions Ltd.	Faughary Wind Farm Ltd.	Faughary, Manorhamilton, Leitrim	Large Scale Wind Project	6.000
22	1/2/36	ESB	Woodhouse Windfarm Ltd.	Woodhouse Windfarm, AGLISH, Dungarvan, Co. Waterford	Large Scale Wind Project	23.280
23	1/2/37	Templederry Renewable Energy Supply Ltd.	Salvaged Energy T/A Alan Maharaj	The Old Woollen Mill, Bleach Road, Kilkenny	Hydro Project	0.150
24	1/2/38	Flogas Enterprise Solutions Ltd.	Carrickeeny Wind Ltd.	Carrickeeny Windfarm, Manorhamilton, Leitrim	Large Scale Wind Project	7.650
25	1/2/39	Meitheal na Gaoithe Energy Supply Ltd.	Gortnahalla Wind Farm Ltd.	Gortnahalla Windfarm, Upperchurch, Co. Tipperary	Small Scale Wind Project	0.499

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation plant	Description	Energy source of electricity	Capacity accepted into REFIT (MW)
26	1/2/40	Templederry Renewable Energy Supply Ltd.	South Tipperary County Council	M8 Junction 10, Cloghabreedy, Cahir, Co. Tipperary	Small Scale	Wind Project	0.006
27	1/2/41	LGLP Energy Supply Ltd.	Coir na Gaoithe Teoranta	Lettergunnet, Spiddal, Co. Galway	Large Scale	Wind Project	40.900
28	1/2/42	Mount Lucas Supply Company Ltd.	Mount Lucas Wind Farm Ltd.	Mount Lucas, Dainegan, Co. Offaly	Large Scale	Wind Project	79.200
29	1/2/43	Bruckana Supply Company Ltd.	Bruckana Wind Farm Ltd.	Bruckana Windfarm, Bruckana, Templetuohy, Co. Tipperary	Large Scale	Wind Project	39.600
30	1/2/44	Flogas Enterprise Solutions Ltd.	Bord na Móna Environmental Ltd.	Killinagh Carbury, Co. Kildare	Biomass LFG		5.000
31	1/2/46	Bord Gáis Energy Ltd.	Barranafaddock Sustainable Electricity Ltd.	Barranafaddock Windfarm, Barranafaddock, Ballyduff, Co. Waterford	Large Scale	Wind Project	32.400
32	1/2/47	Energia Customer Solutions Ltd.	Windgeneration Ireland Ltd.	Meenadreen Windfarm, Meenadreen, Co. Donegal	Large Scale	Wind Project	89.850
33	1/2/49	ElectroRoute Energy Supply Ltd.	Knocknagashel Wind Farm Ltd.	Cloghboola Windfarm, Knocknagashel, Co. Kerry	Large Scale	Wind Project	46.000
34	1/2/50	ElectroRoute Energy Supply Ltd.	Ballybay Wind Farm Ltd.	Ballybeagh Windfarm, Ballybeagh Tullaroan, Co. Kilkenny	Large Scale	Wind Project	13.800
35	1/2/51	Beal na mBlath Power Trading Ltd.	Foyle Windfarm Ltd.	Holmes Hill Windfarm, Foylatalure, Tullaroan, Co. Kilkenny	Large Scale	Wind Project	9.600
36	1/2/53	Cnoc Energy Supply Ltd.	Cnoc Windfarms Ltd.	Bawnlea, Grange, Barna, Thurles, Co. Tipperary	Large Scale	Wind Project	11.500

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation plant Description	Energy source of electricity	Capacity accepted into REFIT (MW)
37	1/2/56	Energia Customer Solutions Ltd.	Ballybane Windfarms Ltd.	Glanta Commons Windfarm Extension, Phase 2A, Lognagappul, Barryroe & Dromdourneen, Bantry, Co. Cork	Large Scale Wind Project	13.050
38	1/2/58	Bord Gáis Energy Ltd.	Ballagh Windfarm Ltd.	Ballagh Windfarm, Ballagh, Co. Wicklow	Small Scale Wind Project	4.600
39	1/2/59	Lantanier Ltd.	Janssen Biologics (Ireland)	Janssen Biologics, (Ireland), Barnahely, Ringaskiddy, Co. Cork	Small Scale Wind Project	2.000
40	1/2/60	Lantanier Ltd.	DePuy(Ireland)	Loughbeg Industrial Estate, Ringaskiddy, Co. Cork	Small Scale Wind Project	2.500
41	1/2/61	Flogas Enterprise Solutions Ltd.	Connaught Power Ltd.	Cloonlusk, Co. Galway	Tuam, Small Scale Wind Project	4.250
42	1/2/62	Flogas Enterprise Solutions Ltd.	Kilmeedy Windfarm Ltd.	Kilmeedy Windfarm, Ballinruan, Co. Limerick	Small Scale Wind Project	4.999
43	1/2/63	Dunmore Power Supply Ltd.	Collon Wind Power Ltd.	Collon Windfarm, Leaby Cross, Collon, Co. Louth	Small Scale Wind Project	3.000
44	1/2/65	Flogas Enterprise Solutions Ltd.	Cork City Council T/A KRLF Power	Kinsale Road, Landfill Site, Tramore Valley Road, Cork City	Biomass LFG	0.500
45	1/2/66	Flogas Enterprise Solutions Ltd.	Regan Wind Ltd.	Crockbrack Farm, Movice, Co. Donegal	Small Scale Wind Project	4.000
46	1/2/68	Flogas Enterprise Solutions Ltd.	Kilbranish Wind Farm Ltd.	Kilbranish Windfarm, Bunclody, Co. Carlow	Small Scale Wind Project	2.500

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation plant	Description	Energy source of electricity	Capacity accepted into REFIT (MW)
47	1/2/69	Flogas Enterprise Solutions Ltd.	Portfinch Ltd.	Beale Hill 3 Windfarm, Beale Hill, Ballybunion, Kerry	Small Scale Wind Project	1.300	
48	1/2/70	Bord Gáis Energy Ltd.	GalliaCommercial Ltd.	Roosky Windfarm, Roscommon	Small Scale Wind Project	3.600	
49	1/2/73	Energia Customer Solutions Ltd.	Windgeneration Ireland Ltd.	Meenadreen, Windfarm, Meenadreen, Laghey, Co. Donegal	Large Scale Wind Project	5.400	
50	1/2/74	Bord Gáis Energy Ltd.	Scart Energy Ltd.	Scartaglen Windfarm, Scartaglen, Kerry	Large Scale Wind Project	39.250	
51	1/2/75	Gurteen Energy Supply Ltd.	Gurteen Windfarm Ltd.	Gorteen Ballysloe, Gortmahoe, Thurles, Tipperary	Small Scale Wind Project	2.300	
52	1/2/76	DWL Energy Supply Ltd.	Green Energy Supply Ltd.	Boggeragh Windfarm, Boggeragh, Mountains, Cork	(2), Large Scale Wind Project	65.000	
53	1/2/78	ElectroRoute Energy Supply Ltd.	Killala Community Wind Farm DAC	Killala, Co. Mayo	Large Scale Wind Project	19.200	
54	1/2/79	SSE Airtricity Ltd.	Comhlacht Gaoithe Teoranta ,	Cloosh Valley, Roscahill, Galway (Uggool, & Lettercraffroe, Windfarms)	Large Scale Wind Project	64.000	
55	1/2/80	SSE Airtricity Ltd.	Cloosh Wind Farm DAC	Cloosh Valley, Roscahill, Co. Galway	Large Scale Wind Project	105.000	

(1)	(2)	(3)		(4)	(5)	(6)		(7)
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier		Electricity generator	Generation Description	plant	Energy source of electricity	Capacity accepted into REFIT (MW)
56	1/2/81	SWS Energy Ltd.	Green	Ballyhoura Wind Ltd.	Buttevant Farm, East Doneraile, Co. Cork	Wind Streamhill & West	Large Scale Wind Project	18.300
57	1/2/82	ESB		Raheenleagh Power Ltd.	Raheenleagh, Croghan Mountain, Co. Wicklow	Wind-farm, Raheenleagh,	Large Scale Wind Project	35.200
58	1/2/83	Flogas Enterprise Solutions Ltd.	Enterprise Solutions	Lisdowney Wind Farm Ltd.	Lisdowney, Ballyragget, Co. Kilkenny	Ballyragget, Co. Kilkenny	Large Scale Wind Project	9.200
59	1/2/84	SSE Ltd.	Airtricity	Gweedore Wind Farm Ltd.	Cronalacht Mountain, Gweedore, Co. Donegal	Moun-tain, Gweedore, Co. Donegal	Large Scale Wind Project	16.960
60	1/2/87	Flogas Enterprise Solutions Ltd.	Enterprise Solutions	Raragh Developments, Ltd.	Raragh Windfarm, Raragh, Co. Cavan	Raragh Windfarm, Raragh, Kingscourt, Co. Cavan	Large Scale Wind Project	11.500
61	1/2/88	Flogas Enterprise Solutions Ltd.	Enterprise Solutions	Tullabrack Energy Ltd.	Tullabrack Windfarm, Tullabrack, Co. Clare	Tullabrack Wind-farm, Tullabrack, Kilkee, Co. Clare	Large Scale Wind Project	13.800
62	1/2/89	ElectroRoute Energy Supply Ltd.	Energy Supply	Glencarbry Windfarm Ltd.	Glencarbry Windfarm, Hollyford, Tipperary	Glencarbry Wind-farm, Glencarbry Co. Hollyford, Tipperary	Large Scale Wind Project	33.000
63	1/2/90	Energia Customer Solutions Ltd.	Customer Solutions	Killin Hill Wind-farm Ltd.	Killin Hill, Donegal	Killin Hill, Co. Donegal	Large Scale Wind Project	6.000
64	1/2/92	Panda Ltd.	Power	Michael Aylward Wind-farm Ltd.	Ballinclare, Glenmore, Co. Kilkenny	Ballinclare, Glenmore, Co. Kilkenny	Small Scale Wind Project	0.500
65	1/2/93	Bord Energy Ltd.	Gáis	Oldmill Ltd.	Carrickatee, Monaghan	Carrickatee, Co. Monaghan	Large Scale Wind Project	16.100
66	1/2/94	Pallas Supply Ltd.	Energy	Pallas Farm, Ltd.	Pallas Windfarm Extension, Banemore, Listowel, Co. Kerry	Pallas Windfarm Extension, Banemore, Listowel, Co. Kerry	Large Scale Wind Project	13.800

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation plant	Energy source of electricity	Capacity accepted into REFIT (MW)
67	1/2/96	Statkraft Markets GmbH	Wind Power Consultants Ltd.	Carhoearagh, Moyvane, Co. Kerry	Small Scale Wind Project	0.499
68	1/2/97	Microsoft Ireland Energy Ltd.	Ronaver Energy Ltd.	Tullahennel / Larha, Ballylongford, Co. Kerry	Large Scale Wind Project	37.000
69	1/2/98	Flogas Enterprise Solutions Ltd.	Gortnaclochy, Wind Farm Ltd.	Gortnaclochy farm, Newcastle West, Co. Limerick	Small Scale Wind Project	4.400
70	1/2/100	Flogas Enterprise Solutions Ltd.	Liffey Energy Ltd.	Ballyjamesduff, Co. Cavan	Small Scale Wind Project	3.017
71	1/2/102	Energia Customer Solutions Ltd.	Derrysallagh Windfarm Ltd.	Derrysallagh, Sligo	Large Scale Wind Project	34.000
72	1/2/105	ElectroRoute Energy Supply Ltd.	Coollegrean Windfarm Ltd.	Coollegrean Brosna, Co. Kerry	Large Scale Wind, Project	18.500
73	1/2/106	ElectroRoute Energy Supply Ltd.	Cumhacht an Tigh Sholais Teoranta	Rossaveel farm, Rossaveel, Connemara, Co. Galway	Small Scale Wind Project	3.000
74	1/2/107	SSE Airtricity Ltd.	Seahound Wind Developments Ltd.	Letteragh, Co. Clare	Large Scale Wind Project	13.400
75	1/2/108	Green Grid Ltd.	REI Wind Developments Ltd.	Turraheen Upper, Hollyford, Co. Tipperary	Small Scale Wind Project	0.494
76	1/2/109	ESBIE T/A Electric Ireland Ltd.	ESB	Moneypoint Power Station, Killimer, Co. Clare	Large Scale Wind Project	18.000
77	1/2/112	ElectroRoute Energy Supply Ltd.	Aeolus Wind-farms Ltd.	Bunnyconnellan Windfarm, Bunnyconnellan East, & Drumsheen, Ballina, Co. Mayo	Large Scale Wind Project	27.600

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation Description	plant Energy source of electricity	Capa- city accep- ted into REFIT (MW)
78	1/2/113	Flogas Enterprise Solutions Ltd.	Cloghaneleskirt Wind Farm Ltd.	Cloghaneleskirt, Lyrecrumpane, Tralee, Co. Kerry	Large Scale Wind Project	11.500
79	1/2/114	Dunman Energy Supply Ltd.	Killaveenoge Windfarm Ltd.	Killaveenoge West, Derreenaspeeg, Killaveenoge East, Curranashingane & Garranes, Drinagh, Co. Cork	Large Scale Wind Project	24.800
80	1/2/115	Templederry Renewable Energy Supply Ltd.	Kilaclog Hydro Scheme Ltd.	Kilaclog, Macroom, Co. Cork	Hydro Project	0.300
81	1/2/118	SSE Airtricity Ltd.	Derrynadivva Windfarm Ltd.	Raheen Barr, Castlebar, Co. Mayo	Large Scale Wind Project	6.800
82	1/2/119	Shamrock Energy Supply Ltd.	Meenwaun Windfarm Ltd.	Meenwaun, Banagher, Co. Offaly	Large Scale Wind Project	9.999
83	1/2/125	ESB	Kerry Wind Power Ltd.	Grousemount Windfarm, Kilgarvan, Co. Kerry	Large Scale Wind Project	114.200
84	1/2/126	SSE Airtricity Ltd.	Mid Clare Renewable Energy DAC	Cahermurphy, Kilmihil, Kilrush, Co. Clare	Large Scale Wind Project	6.000
85	1/2/127	SSE Airtricity Ltd.	Mauricetown Wind Farm Ltd.	Mauricetown Windfarm Glenduff, Darrery &, Coolnanoglash, Ballagh, Co. Limerick	Large Scale Wind Project	13.800
86	1/2/128	Flogas Enterprise Solutions Ltd.	Meenaward Wind Farm Ltd.	Sladran & Shandrim, Buncrana, Lifford, Co. Donegal	Large Scale Wind Project	6.900
87	1/2/130	ESB	Oweninny Power Ltd.	Oweninny Power Windfarm (Phase 1), Oweninny, Bellacorrick, Crossmolina, Co. Mayo	Large Scale Wind Project	89.000

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation plant	Energy source of electricity	Capacity accepted into REFIT (MW)
88	1/2/131	Sliabh Bawn Supply DAC	Sliabh Bawn Power DAC	Sliabh Bawn, Roscommon	Large Scale Wind Project	58.00
89	1/2/132	Flogas Enterprise Solutions Ltd.	Louis McAuley (1976) Ltd.	A. Burtonstown, Balrath, Navan, Meath	Small Scale Wind Project	0.300
90	1/2/133	Captured Carbon Ltd.	Ballon Meats	Raheenkillane, Ballon, Co. Carlow	Small Scale Wind Project	0.499
91	1/2/134	ESB	Cappawhite Wind Ltd.	Cappawhite Windfarm, Cappawhite, Co. Tipperary	Large Scale Wind Project	52.000
92	1/2/135	Energia Customer Solutions Ltd.	Tullynamoyle Windfarm 3, Ltd.	Tullynamoyle Windfarm 3, Killarga, Co. Leitrim	Large Scale Wind Project	13.578
93	1/2/139	SSE Airtricity Ltd.	Leanamore Wind Farm Ltd	Leanamore, Lisloughtin, Ballylongford, Co. Kerry	Large Scale Wind Project	18.000
94	1/2/144	Statkraft Markets GmbH	Tierney Farms	Caherbrack, Ballinamult, Co. Waterford	Small Scale Wind Project	0.150
95	1/2/145	Bord Gáis Energy Ltd.	Tullynamoyle Wind Farm 2 Ltd.	Tullynamoyle Windfarm 2, Tullynamoyle, Killarga, Co. Leitrim	Large Scale Wind Project	10.225
96	1/2/146	Snowgold Ltd.	Booly Windfarm Ltd.	Booleynagearagh, Lissycasey, Co. Clare	Large Scale Wind Project	36.980
97	1/2/149	Cloghaneleskirt Energy Supply Ltd.	Dromadda Beg Wind Farm Ltd.	Dromadda Beg, Glantaunyalkeen, Cloghboola, Lyrecrumpane, Listowel, Co. Kerry	Large Scale Wind Project	9.999
98	1/2/150	ESB	Castlepook Power Ltd.	Castlepook Windfarm, Ballyhoura, Co. Cork	Large Scale Wind Project	33.100
99	1/2/152	SSE Airtricity Ltd.	Grady Joinery Ltd.	Brackloonagh South, Charlestown, Co. Mayo	Small Scale Wind Project	2.350

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation plant	Energy source of electricity	Capacity accepted into REFIT (MW)
100	1/2/160	Clogheravaddy Supply Ltd.	Clogheravaddy Wind Farm Ltd.,	Meenagranoge, Meenacahan Inver, Co. Donegal	Large Scale Wind Project	9.200
101	1/2/161	Bally Supply Ltd.	Wind Milestone Windfarm Ltd.	Knockcurraghbola Commons, Knockcurraghbola, Crownlands Granaira, Shevry, Milestone & Inchivara, Co. Tipperary	Large Scale Wind Project	13.180
102	1/2/162	Tramlock Ltd.	PWWP Developments Ltd.	Magheramore, Regganbrack, Bekan, Cloontooa, Caraun, Carrowreagh, Ballykinava, Cullmore, Claremorris, Co. Mayo	Large Scale Wind Project	40.799
103	1/2/167	SWS Energy Ltd.	Green 2 Windfarm Ltd.	Knockawarriga Limerick	Co. Large Scale Wind Project	6.600
104	1/2/168	SWS Energy Ltd.	Green CCWFL Ltd.	Slievecallan, Clare	Co. Large Scale Wind Project	26.875
105	1/2/169	SSE Ltd.	Airtricity Kiltumper Wind Farm Ltd.	Kiltumper, Kilmihil, Co. Clare	Small Scale Wind Project	4.600
106	1/2/170	Energia Customer Solutions Ltd.	Ballybane Windfarms Ltd.	Glanta Commons Windfarm Extension (Phase 3), Dromourneen, Bantry, Co. Cork	Small Scale Wind Project	4.450
107	1/2/175	Ballincurry Energy Supply Ltd.	Ballincurry Wind Farm Ltd.	Ballincurry, Ballingarry, Thurles, Co. Tipperary	Small Scale Wind Project	4.999
108	1/2/180	ElectroRoute Energy Supply Ltd.	Teevurcher Ltd.	Teevurcher & Agheragh worker, Kells, Meath	Large Scale Wind Project	9.000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation Description	plant	Energy source of electricity	Capacity accepted into REFIT (MW)
109	1/2/185	ElectroRoute Energy Supply Ltd.	B&R Wind Ltd.	Boolard, Dromina, Charleville, Co. Cork		Small Scale Wind Project	4.449
110	1/2/186	ElectroRoute Energy Supply Ltd.	B&R Wind Ltd.	Rathnacally, Charleville, Co. Cork		Small Scale Wind Project	4.449
111	1/2/187	Flogas Enterprise Solutions Ltd.	Tesco Ireland	Turvey Donabate, Dublin	Avenue, Co.	Small Scale Wind Project	0.499
112	1/2/188	Statkraft Markets GmbH	Winter Winds Ltd.	Toberatoreen & Beenanaspuck, Windfarm, Gortdromasillahy, North, Co. Kerry		Large Scale Wind Project	24.500
113	1/2/192	SSE Airtricity Ltd.	Carrickallen Wind Ltd.	Carrickallen, Moun- tainlodge, Cootehill, Co. Cavan		Large Scale Wind Project	20.500
114	1/2/196	Warmhill Ltd.	Knockalough Wind Farm Ltd.	Knockalough, Finisklin & Laughill, Co. Galway		Large Scale Wind Project	33.600
115	1/2/197	Plum Energy Supply Ltd.	WCRE Wind-farm Ltd.	Slieve Callan, Clare	Co.	Large Scale Wind Project	44.515
116	1/2/198	Rio Energy Supply Ltd.	Clare Winds Ltd.	Glenmore Boolnamweel, Boolynakockaun, Furoor, Kilmihil, Co. Clare		Large Scale Wind Project	23.999
117	1/2/199	Stacks Energy Supply Ltd.	Barna Wind Energy (B.W.E.) Ltd.	Lackareagh, Garanereagh, Lissarda, Barnadivane & others, Co. Cork		Large Scale Wind Project	57.600

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation Description	plant	Energy source of electricity	Capa- city of accep- ted into REFIT (MW)
118	1/2/200	Flogas Enterprise Solutions Ltd.	Corvin Ltd.	Wind Mossedge farm, Keelogs, Clonglash, DruminderryUpper, & Lower Buncrana, Co. Donegal	Wind- Bauville, &	Small Scale Wind Project	0.499
119	1/2/202	Flogas Enterprise Solutions Ltd.	Corvin Ltd.	Wind Corvin Windfarm, Bauville, Keelogs, & Clonglash, Buncrana, Co. Donegal	Windfarm, & Co.	Small Scale Wind Project	2.100
120	1/2/203	Flogas Enterprise Solutions Ltd.	Curraghderri Wind Ltd.	Curraghderri, Asdee, Co. Kerry		Small Scale Wind Project	4.500
121	1/2/204	Statkraft Markets GmbH	Kilpatrick Wind Ltd.	Kilpatrick, Co. Cork	Bandon,	Small Scale Wind Project	0.499
122	1/2/212	Fallback Ltd.	Inchee Energy Supply Ltd.	Derrineanig & Derragh, Co. Cork	Macroo, Co. Cork	Large Scale Wind Project	42.640
123	1/2/213	ElectroRoute Energy Supply Ltd.	Ballycumber Wind Farm Ltd.	Ballycumber, Tina- hely, Co. Wicklow		Large Scale Wind Project	17.999
124	1/2/216	ElectroRoute Energy Supply Ltd.	Blacklough Windfarm Ltd.	Blacklough, Tawnamore, Culleens, Dromore West, Co. Sligo	Wind- farm,	Large Scale Wind Project	12.500
125	1/2/217	Captured Carbon Ltd.	Ballynultagh Wind Farm Ltd.	Ballynultagh, Shil- lelagh, Co. Wicklow		Small Scale Wind Project	0.498
126	1/2/220	Flogas Enterprise Solutions Ltd.	Metro Energy Ltd.	Kilbereherth Windfarm, Freemount, Charleville, Co. Cork	Wind- farm,	Small Scale Wind Project	4.799
127	1/2/222	SSE Airtricity Ltd.	WED Ltd.	Castle Tullynamalra, Castleblaney, Monaghan	Co.	Small Scale Wind Project	2.350
128	1/2/239	ElectroRoute Energy Supply Ltd.	Enros Farm Ltd.	Wind Aught, Muff, Donegal	Co.	Small Scale Wind Project	2.300

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Ref. No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation Description	plant	Energy source of electricity	Capacity accepted into REFIT (MW)
129	1/2/240	ElectroRoute Energy Supply Ltd.	Three Trees Wind Ltd.	Three Trees, Co. Donegal	Muff	Small Scale Wind Project	4.250
130	1/2/241	ElectroRoute Energy Supply Ltd.	Powercon Wind Ltd.	Cloonkeelaun, Sligo	Co.	Small Scale Wind Project	2.650]

## F101[SCHEDULE 5

In this Schedule—

"AD" means anaerobic digestion;

"anaerobic digestion" means the process by which biomass material is broken down by micro-organisms under anaerobic conditions, and where the resulting biogas is used to generate electricity;

"biomass" means the biodegradable fraction of products, waste and residues from biological origin from agriculture (including vegetal and animal substances), forestry and related industries including fisheries and aquaculture, as well as the biodegradable fraction of industrial and municipal waste;

"co-firing" means the combustion of biomass, up to 30% of the stated electricity generation capacity of the plant in any single year, in one of the existing three peat fired power stations operational under state aid clearance;

"cogeneration" means the simultaneous generation in one process of thermal energy and electrical or mechanical energy, or electrical and mechanical energy;

"HECHP" means high efficiency cogeneration which complies with criteria specified in Annex II to Directive 2012/27/EC of the European Parliament and of the Council of 25 October 2012<sup>3</sup>.

<sup>3</sup> OJ No. L 315, 14.11.2012, p. 1.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Ref No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation Description	plant Energy source of electricity	Capacity Accepted into REFIT (MW)	
1	1/3/1	Flogas Enterprise Solutions Ltd.	Green Generation Ltd.	Gorteen Lower Gas, Generator, Gorteen Lower, Nurney, Co. Kildare	AD HECHP	1.060	
2	1/3/2	Flogas Enterprise Solutions Ltd.	BioCore Environmental Ltd.	AD1 Environmental AD1 Ltd., Tibohine, Castlereagh, Co. Roscommon	AD HECHP	0.499	
3	1/3/4	Flogas Enterprise Solutions Ltd.	Rockbrook A.D.	Rockbrook, Ballyroan, Portlaoise, Co. Laois	AD HECHP	0.499	
4	1/3/5	Bord Energy Ltd.	Gáis McDonnell Farms Biogas Ltd.	GreenGas AD Plant, Dunmoylan, Shanagolden, Co. Limerick	AD HECHP	0.499	
5	1/3/7	Dublin Waste to Energy Ltd.	Waste Supply to Energy Ltd.	Pigeon House Road, Ringsend, Dublin 4	Biomass HECHP	43.00*	
6	1/3/10	Killowen Ltd.	Biogas Ormonde Organics AD	Killowen, Portlawn, Co. Waterford	AD HECHP	0.500	
7	1/3/11	Flogas Enterprise Solutions Ltd.	Ballyshannon Recycling Ltd.	Adamstown, Wexford	Co. AD HECHP	0.100	
8	1/3/17	Killowen Ltd.	Biogas Ormonde Organics AD	Killowen, Portlawn, Co. Waterford	AD HECHP	0.499	
9	1/3/20	Energia Customer Solutions Ltd.	Huntstown Bioenergy Unlimited Company	Pigeon House Road, Ringsend, Dublin 4	AD HECHP	4.000	
10	1/3/21	SSE Ltd.	Airtricity Energy Ltd.	Cork Green Energy Ltd.	GortnalickaClondrohid, Macroom, Co. Cork	Biomass HECHP	1.200
11	1/3/23	Edenderry Supply Company Ltd.	Edenderry Power Ltd.	Ballykilleen, Edenderry, Offaly	Biomass Co. co-firing	38.400**	

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Ref No.	REFIT Power Purchase Agreement Reference	Supplier	Electricity generator	Generation Description	plant	Energy source of electricity	Capacity Accepted into REFIT (MW)
12	1/3/27	Flogas Enterprise Solutions Ltd.	Enter- Carrons Farm Ltd.	Wind	Dunmoylan, Shan- agolden, Co. Limer- ick	AD HECHP	0.500
13	1/3/34	Killowen Biogas Ltd.	ERAS ECO Ltd.		Foxhole, Youghal, Co. Cork	AD HECHP	0.498
14	1/3/45	Flogas Enterprise Solutions Ltd.	Enter- Timoleague AgriGen Ltd.		Barrys Hall, Timo- league, Co. Cork	AD HECHP	0.500

\* Note that this plant will have variable biodegradable fuel content, affecting the proportion of its exported electricity eligible for REFIT. This will be estimated ex-ante and will be certified for the purposes of REFIT calculations on an ex-post basis.

\*\* Note exact MWh to receive REFIT in respect of this plant will only be known ex-post. ]

#### F102[SCHEDULE 6

In this Schedule—

"biogas" has the meaning given to it in Article 2 of the Renewable Energy Directive;

"biomass" has the meaning given to it in Article 2 of the Renewable Energy Directive;

"high efficiency chp" or "HECHP" means high efficiency cogeneration which complies with criteria specified in Annex II to Directive 2012/27/EC of the European Parliament and of the Council of 25 October 2012<sup>4</sup>;

"hydro" means hydroelectric generation which uses hydraulic turbines but excludes pumped-storage hydro;

"onshore wind project" means an onshore energy project using wind turbine generation which is connected directly to the electricity network and metered independently of any other electricity generating plant at a single metering point;

"solar project" means an onshore energy project using solar thermal or solar photovoltaic which is connected directly to the electricity network and metered independently of any other electricity generating plant at a single metering point.

<sup>4</sup> OJ No. L 315, 14.11.2012, p. 1.

(1)	(2)	(3)	(4)	(5)	(6)
Ref. No.	RESS Reference	Supplier	Electricity generator	Energy source of electricity	Capacity Accepted into RESS (MW)
1	1-0066	Statkraft GmbH	Markets GR Wind Farms 1 Ltd.	Wind	34.00
2	1-0067	Cloncreen Wind Farm Supply DAC	Cloncreen Wind Farm DAC	Wind	75.00
3	1-0140	Bord Gáis Energy Ltd.	Neoen (formerly BNRGN) Hilltown Ltd.	Solar	10.00
4	1-0142	Bord Gáis Energy Ltd.	Neoen (formerly BNGRN) Hortland Ltd.	Solar	14.00
5	1-0155	Tippgo Ltd.	Bawnmore Windfarm Ltd.	Solar	4.00
6	1-0186	Bord Gáis Energy Ltd.	Neoen (formerly BNRGN) Millvale Ltd.	Solar	8.00
7	1-0205	Bord Gáis Energy Ltd.	Oweninny Power 2 DAC	Wind	83.00
8	1-0226	Bord Gáis Energy Ltd.	Sheskin Wind Farm Ltd.	Wind	16.80
9	1-0228	Rio Energy Supply Ltd.	GR Wind Farms 1 Ltd.	Wind	8.00
10	1-0234	Statkraft GmbH	Markets Cregg Wind Farm Ltd.	Wind	23.06
11	1-0254	Erova Energy Supply Ltd.	Clogheravaddy Wind Farm Ltd.	Wind	10.80
12	2-0023	Flogas Enterprise Solutions Ltd.	Blue Pine Solar 03 Ltd.	Solar	4.00
13	2-0024	Flogas Enterprise Solutions Ltd.	Blue Pine Solar 06 Ltd.	Solar	6.00
14	2-0031	Bord Gáis Energy Ltd.	BNRG Kerdiffstown Ltd.	Solar	4.00
15	2-0032	Bord Gáis Energy Ltd.	BNRG Dunmurry Ltd.	Solar	12.00
16	2-0041	Bord Gáis Energy Ltd.	Castlecomer Solar DAC	Solar	4.99
17	2-0075	Flogas Enterprise Solutions Ltd.	EEPV4 Ltd.	Solar	35.00
18	2-0076	Flogas Enterprise Solutions Ltd.	EEPV5 Ltd.	Solar	25.00
19	2-0078	Flogas Enterprise Solutions Ltd.	EEPV3 Ltd.	Solar	4.00
20	2-0080	Flogas Enterprise Solutions Ltd.	Blue Pine Solar 01 Ltd.	Solar	4.00
21	2-0082	Flogas Enterprise Solutions Ltd.	EEPV10 Ltd.	Solar	5.80

(1)	(2)	(3)	(4)	(5)	(6)
Ref. No.	RESS Reference	Supplier	Electricity generator	Energy source of electricity	Capacity Accepted into RESS (MW)
22	2-0083	Flogas Enterprise Solutions Ltd.	EEPV2 Ltd.	Solar	4.00
23	2-0088	Flogas Enterprise Solutions Ltd.	Blue Pine Solar 08 Ltd.	Solar	4.00
24	2-0101	Bord Gáis Energy Ltd.	Creevy Solar Farm DAC	Solar	4.00
25	2-0109	ESB	Harmony Solar Longford Ltd.	Solar	56.60
26	2-0111	Bord Gáis Energy Ltd.	Joriclo Ltd.	Solar	80.00
27	2-0112	Bord Gáis Energy Ltd.	Clonswees Ltd.	Solar	47.11
28	2-0147	Bord Gáis Energy Ltd.	Mainscourt Solar DAC	Solar	39.99
29	2-0156	Bord Gáis Energy Ltd.	Natkhas Ltd.	Solar	95.00
30	2-0159	Flogas Enterprise Solutions Ltd.	Tullyhaw Wind Ltd.	Wind	3.35
31	2-0180	Bord Gáis Energy Ltd.	Rhothirees Ltd.	Solar	47.00
32	2-0212	Bord Gáis Energy Ltd.	The Dell Solar DAC	Solar	20.00
33	2-0214	ESB	Tullamore Solar Farm Ltd.	Solar	50.00
34	2-0231	Bord Gáis Energy Ltd.	Clogheravaddy Farm Ltd.	Wind	3.60
35	2-0246	Bord Gáis Energy Ltd.	BNRG Finnis Ltd.	Solar	9.40
36	2-0249	Bord Gáis Energy Ltd.	Tullynamoyle Farm 5 Ltd.	Wind	16.35
37	2-0266	Flogas Enterprise Solutions Ltd.	EEPV6 Ltd.	Solar	4.00
38	2-0267	Flogas Enterprise Solutions Ltd.	EEPV11 Ltd	Solar	4.00
39	2-0268	Flogas Enterprise Solutions Ltd.	EEPV12 Ltd.	Solar	4.00
40	2-0269	Flogas Enterprise Solutions Ltd.	EEPV15 Ltd.	Solar	4.00
41	2-0270	Flogas Enterprise Solutions Ltd.	Blue Pine Solar 02 Ltd.	Solar	5.35
42	2-0277	ESB	Bullstown Solar Ltd.	Solar	8.42
43	2-0285	Timahoe North Supply DAC	Sundew Solar DAC	Solar	70.00

(1)	(2)	(3)	(4)	(5)	(6)
Ref. No.	RESS Reference	Supplier	Electricity generator	Energy source of electricity	Capacity Accepted into RESS (MW)
44	2-0289	Bord Gáis Energy Ltd.	Soleire Renewables SPV Alpha 2 Ltd.	Solar	70.00
45	2-0290	Bord Gáis Energy Ltd.	Soleire Renewables SPV Alpha 2 Ltd.	Solar	66.56
46	2-0303	Bord Gáis Energy Ltd.	Martinstown Farm DAC	Solar	4.99
47	2-0307	Bord Gáis Energy Ltd.	Garrymore Solar Farm DAC	Solar	6.00
48	2-0308	Bord Gáis Energy Ltd.	Ballymoneen Farm Ltd.	Solar	100.00
49	3-0048	ESB	Harmony Kilkenny Ltd.	Solar	42.00
50	3-0086	Flogas Enterprise Solutions Ltd.	EEPV13 Ltd.	Solar	4.00
51	3-0089	Engie UK Markets Ltd.	Engie Developments Ireland Ltd.	Solar	4.00
52	3-0100	Flogas Enterprise Solutions Ltd.	Friarspark Solar Ltd.	Solar	2.10
53	3-0104	SSE Airtricity Ltd.	Green Wind Energy (Wexford) Ltd.	Wind	101.00
54	3-0235	SWS Green Energy Ltd.	Garreenleen Farm Ltd.	Solar	81.00
55	3-0255	Engie UK Markets Ltd.	Engie Developments Ireland Ltd.	Solar	4.00
56	3-0273	Flogas Enterprise Solutions Ltd.	EEPV8 Ltd.	Solar	4.00
57	3-0279	SWS Green Energy Ltd.	Gromane Ltd.	Wind	43.20
58	3-0282	Engie UK Markets Ltd.	Engie Developments Ireland Ltd.	Solar	4.00
59	3-0315	ESB	ESB Solar (Ireland) Ltd.	Solar	32.70
60	4-0099	Bluegaze Ltd.	Franklink Ltd.	Solar	8.00
61	4-0318	ESB	Tullamore Solar Farm Ltd.	Solar	44.00]

## F103[SCHEDULE 7

In this Schedule—

"small scale onshore wind project" means a small scale installation, onshore energy project, using wind turbine generation which is connected directly to the electricity network and metered independently of any other electricity generating plant at a single metering point;

"small scale installation" means -

- (i) projects for electricity generation or storage from renewable energy sources with installed capacity below or equal to 1 MW,
- (ii) for renewable energy communities projects, 100 % SME-owned projects and demonstration projects – projects from renewable energy sources below or equal to 6 MW installed capacity or maximum demand, and
- (iii) for renewable energy communities projects and projects 100 % owned by micro or small enterprises – projects for wind generation only below or equal to 18 MW of installed capacity;

"small scale solar project" means a small scale installation, onshore energy project, using solar thermal or solar photovoltaic which is connected directly to the electricity network and metered independently of any other electricity generating plant at a single metering point.

(1)	(2)	(3)	(4)	(5)	(6)
Ref. No.	SRESS Reference	Supplier	Electricity generator	Energy source	Capacity Accepted into SRESS (MW)
1	SRESS1-0016	Flogas Enterprise Solutions Ltd.	Meathill	Solar	0.500]



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*S.I. No. 217 of 2002*

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**ELECTRICITY REGULATION ACT 1999 (PUBLIC SERVICE OBLIGATIONS) ORDER 2002**

**REVISED**

**Updated to 17 December 2025**

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**About this Revised Statutory Instrument**

This Revised Statutory Instrument presents the text of the instrument as it has been amended, and preserves the format in which it was made.

**Annotations**

This Revised Statutory Instrument is not annotated and only shows textual amendments. An annotated version of this revision is also available which shows textual and non-textual amendments and their sources. It also shows editorial notes including previous affecting provisions.

**Material not updated in this revision**

Where other legislation is amended by this instrument, those amendments may have been superseded by other amendments in other legislation, or the amended legislation may have been repealed or revoked. This information is not represented in this revision but will be reflected in a revision of the amended legislation if one is available. A list of legislative changes to any Act, and to statutory instruments from 1972, may be found linked from the page of the Act or statutory instrument at [www.irishstatutebook.ie](http://www.irishstatutebook.ie).